

Waste Tank Summary Report for Month Ending January 31, 1997

Prepared for the U.S. Department of Energy
Office of Environmental Restoration and
Waste Management

Project Hanford Management Contractor for the
U.S. Department of Energy under Contract DE-AC06-96RL13200



Approved for public release; distribution unlimited

LEGAL DISCLAIMER

This report was prepared as an account of work sponsored by an agency of the United States Government. Neither the United States Government nor any agency thereof, nor any of their employees, nor any of their contractors, subcontractors or their employees, makes any warranty, express or implied, or assumes any legal liability or responsibility for the accuracy, completeness, or any third party's use or the results of such use of any information, apparatus, product, or process disclosed, or represents that its use would not infringe privately owned rights. Reference herein to any specific commercial product, process, or service by trade name, trademark, manufacturer, or otherwise, does not necessarily constitute or imply its endorsement, recommendation, or favoring by the United States Government or any agency thereof or its contractors or subcontractors. The views and opinions of authors expressed herein do not necessarily state or reflect those of the United States Government or any agency thereof.

This report has been reproduced from the best available copy.

Printed in the United States of America

DISCLM-2.CHP (1-91)



Waste Tank Summary Report for Month Ending January 31, 1997

B. M. Hanlon
Lockheed Martin Hanford Corporation

Date Published
April 1997

Prepared for the U.S. Department of Energy
Office of Environmental Restoration and
Waste Management

Project Hanford Management Contractor for the
U.S. Department of Energy under Contract DE-AC06-96RL13200

Approved for public release; distribution unlimited

RELEASE AUTHORIZATION

Document Number: HNF-EP-0182-106

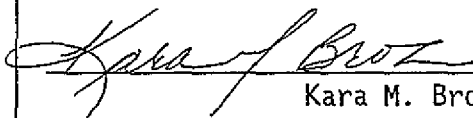
Document Title: Waste Tank Summary Report for Month Ending January 31, 1997

Release Date: 3/24/97

This document was reviewed following the
procedures described in WHC-CM-3-4 and is:

APPROVED FOR PUBLIC RELEASE

WHC Information Release Administration Specialist:


Kara M. Broz

March 24, 1997

APPROVALS

Prepared by: B. M. Hanlon 3/12/97
B. M. Hanlon Date

Responsible
Manager: G. L. Dunford 3/14/97
G. L. Dunford, Manager Date
West Tank Farms Engineering Support

This page intentionally left blank.

WASTE TANK SUMMARY REPORT

B. M. Hanlon

ABSTRACT

This report is the official inventory for radioactive waste stored in underground tanks in the 200 Areas at the Hanford Site. Data that depict the status of stored radioactive waste and tank vessel integrity are contained within the report. This report provides data on each of the existing 177 large underground waste storage tanks and 63 smaller miscellaneous underground storage tanks and special surveillance facilities, and supplemental information regarding tank surveillance anomalies and ongoing investigations. This report is intended to meet the requirement of U. S. Department of Energy-Richland Operations Office Order 5820.2A, Chapter I, Section 3.e. (3) (DOE-RL, 1990, Radioactive Waste Management, U. S. Department of Energy-Richland Operation Office, Richland, Washington) requiring the reporting of waste inventories and space utilization for Hanford Tank Farm Tanks.

This page intentionally left blank.

CONTENTS

SUMMARY	1
I. WASTE TANK STATUS	1
II. WASTE TANK INVESTIGATIONS	2
III. SURVEILLANCE AND WASTE TANK STATUS HIGHLIGHTS	3
Appendixes:	
A. WASTE TANK SURVEILLANCE MONITORING TABLES	A-1
<u>Tables:</u>	
1 Watch List Tanks	A-2
2 Additions/Deletions to Watch List Tanks by Year	A-3
3 Temperature Monitoring in Watch List Tanks	A-4
4 Temperature Monitoring in Non-Watch List Tanks	A-6
5 Single-Shell Tanks Monitoring Compliance Status	A-7
6 Double-Shell Tanks Monitoring Compliance Status	A-13
7 ENRAF Surface Level Gauge Installation and Data Input Methods	A-15
8 Tank Monitor and Control System (TMACS) Monitoring Status	A-16
B. DOUBLE-SHELL TANK WASTE TYPE AND SPACE ALLOCATION	B-1
<u>Tables:</u>	
1 Double-Shell Tank Waste Type and Space Allocation	B-2
2 Double-Shell Tank Waste Inventory	B-3
<u>Figures:</u>	
1 Total Double-Shell Tank Total Inventory	B-5
C. TANK AND EQUIPMENT CODE AND STATUS DEFINITIONS	C-1
1 Tank and Equipment Code/Status Definitions	C-2
D. TANK FARM CONFIGURATION, STATUS AND FACILITY CHARTS	D-1
<u>Figures:</u>	
1 High-Level Waste Tank Configuration	D-2
2 Double-Shell Tank Instrumentation Configuration	D-3
3 Single-Shell Tank Instrumentation Configuration	D-4
E. MONTHLY SUMMARY	E-1
<u>Tables:</u>	
1 Monthly Summary	E-2
2 Tank Use Summary	E-3
3 Pumping Record, and Liquid Status and Pumpable Liquid Remaining in Tanks	E-4
4 Inventory Summary by Tank Farm	E-5
5 Inventory and Status by Tank - Double-Shell Tanks	E-6
6 Inventory and Status by Tank - Single-Shell Tanks	E-8
F. PERFORMANCE SUMMARY	F-1
<u>Table:</u>	
1 Performance Summary	F-2
2 Summary of Waste Transactions in the Double-Shell Tanks	F-4
3 Comparison of Projected Versus Actual Waste Volumes for Hanford Facilities	F-5

G.	MISCELLANEOUS UNDERGROUND STORAGE TANKS AND SPECIAL SURVEILLANCE FACILITIES	G-1
	Tables:	
1	Miscellaneous Underground Storage Tanks and Special Surveillance Facilities (Active)	G-2
2	East Area Inactive Underground Storage Tanks and Special Surveillance Facilities (Inactive)	G-3
3	West Area Inactive Underground Storage Tanks and Special Surveillance Facilities (Inactive)	G-4
H.	LEAK VOLUME ESTIMATES	H-1
	Table:	
1	Single-Shell Tank Leak Volume Estimates	H-2
I.	SINGLE-SHELL TANKS INTERIM STABILIZATION, AND CONTROLLED, CLEAN AND STABLE STATUS	I-1
	Tables:	
1	Single-Shell Tanks Interim Stabilization Status	I-2
2	Tri-Party Agreement Single-Shell Tank Interim Stabilization Schedule	I-4
3	Single-Shell Tanks Controlled, Clean, and Stable Status	I-5
J.	CHARACTERIZATION PROGRESS STATUS	J-1
	Figure:	
1	Characterization Progress Status	J-2

METRIC CONVERSION CHART		
1 inch	=	2.54 centimeters
1 foot	=	30.48 centimeters
1 gallon	=	3.80 liters
1 ton	=	0.90 metric tons
$^{\circ}\text{F} = \left(\frac{9}{5} ^{\circ}\text{C}\right) + 32$		
1 Btu/h = 2.930711 E-01 watts (International Table)		

**WASTE TANK SUMMARY REPORT
FOR MONTH ENDING JANUARY 31, 1997**

Note: Changes from the previous month are in bold print.

I. WASTE TANK STATUS

Category	Quantity	Date of Last Change
Double-Shell Tanks ^c	28 double-shell	10/86
Single-Shell Tanks ^a	149 single-shell	07/88
Assumed Leaker Tanks ^f	67 single-shell	7/93
Sound Tanks	28 double-shell 82 single-shell	1986 7/93
Interim Stabilized Tanks ^{b,d}	117 single-shell	1/97
Not Interim Stabilized ^f	32 single-shell	1/97
Intrusion Prevention Completed ^e	108 single-shell	09/96
Controlled, Clean, and Stable ⁱ	36 single-shell	09/96
Watch List Tanks ^g	32 single-shell 6 double-shell	9/96 ^h 6/93
Total	38 tanks	

^a All 149 single-shell tanks were removed from service (i.e., no longer authorized to receive waste) as of November 21, 1980.

^b Of the 116 tanks classified as Interim Stabilized, 62 are listed as Assumed Leakers. The total of 116 Interim Stabilized tanks includes one tank (B-202) that does not meet current established supernatant and interstitial liquid stabilization criteria. (See Table I-1 footnotes, item #2)

^c Six double-shell tanks are currently included on the Hydrogen Watch List and are thus prohibited from receiving waste in accordance with "Safety Measures for Waste Tanks at Hanford Nuclear Reservation," Section 3137 of the National Defense Authorization Act for Fiscal Year 1991, November 5, 1990, Public Law 101-510.

^d Of the 32 single-shell tanks on Watch Lists, 11 have been Interim Stabilized.

^e Of the 32 single-shell tanks on Watch Lists, 11 have completed Intrusion Prevention (this category replaced Interim Isolation). (See Appendix C for "Intrusion Prevention" definition).

^f Five of these tanks are Assumed Leakers. (See Table H-1) Tank SX-102 was declared an Assumed Leaker in May, and reclassified as Sound in July, 1993. See "Waste Tank Investigations" section of the July 1993 report for more details.

^g See Section A tables for more information on Watch List Tanks. Eight tanks (A-101, S-102, S-111, SX-103, SX-106, U-103, U-105, and U-107) are currently on more than one Watch List.

^h Dates for the Watch List tanks are "officially added to the Watch List" dates. (See Table A-1, Watch List Tanks, for further information.)

ⁱ The TY tank farm was officially declared Controlled, Clean, and Stable in March 1996. The TX tank farm and BX tank farms were declared CCS in September 1996. (BX-103 has been declared to have met current interim stabilization criteria, and is included in CCS - see also Appendix I).

II. WASTE TANK INVESTIGATIONS

This section includes all single-shell tanks or catch tanks which are showing surface level or interstitial liquid level (ILL) decreases, or drywell radiation level increases in excess of established criteria.

There are currently no tanks under investigation for ILL decreases or drywell radiation level increases which exceed the criteria. Drywell monitoring is done on an "as needed basis" with the exception of C-105 and C-106 which are monitored monthly.

A. Assumed Leakers or Assumed Re-leakers: (See Appendix C for definition of "Re-leaker")

This section includes all single- or double-shell tanks or catch tanks for which an off-normal or unusual occurrence report has been issued for assumed leaks or re-leaks. Tanks/catch tanks will remain on this list until either a) completion of Interim Stabilization, or b) the updated occurrence report indicates that the tank/catch tank is not an assumed leaker.

There are currently no tanks for which an off-normal or unusual occurrence report has been issued for assumed leaks or re-leaks.

B. Tanks with increases indicating possible intrusions:

This section includes all single-shell tanks and related receiver tanks for which the surveillance data show that the surface level or ILL has met or exceeded the increase criteria, or are still being investigated.

244-AR Tanks and Sumps: Currently, all ventilation systems at 244-AR are shut down. Based on the weight factor gauges for the sumps and tanks, Tank 001 contains 1800-2400 gallons, Tank 002 contains 22,000-24,000 gallons (some unknown amount of sludge), Tank 003 contains 1400-2100 gallons, and Tank 004 contains 280-450 gallons. Intrusion water in Sump 003 continues to increase whenever rainfall occurs; the sump currently contains approximately 2900 gallons of water.

Increase criteria in the following tanks indicate possible intrusions; however, since no funds have been allocated for performing intrusion investigations in FY 1997, the details on these tanks are not included in this report. Complete information on these tanks will again appear in this report when intrusion investigation activities resume.

Tank 241-B-202
Tank 241-BX-101
Tank 241-BX-103

Tank 241-C-101: This tank has consistently read between 25.00 inches and 26.50 inches since 1981 until October 1994, when it dropped to 23.00 inches and remained there for the first three quarters of 1995. The tank was rebaselined to 23.00 inches during that time.

The manual tape is the primary surface level measurement device. Quarterly readings are as follows:

1st Qtr, 1997 - 24.50 inches taken on January 1
 4th Qtr, 1996 - 24.50 inches taken on October 2
 3rd Qtr, 1996 - 24.25 inches taken on July 1.
 2nd Qtr, 1996 - 24.00 inches taken on April 1.
 1st Qtr, 1996 - 26.25 inches taken on January 1, was over the increase criteria of 3.00 inches above baseline of 23.00 inches.

Resolution Status: The waste surface is dry. A previous investigation into surface level anomalies in this tank revealed that the manual tape device itself is inadequate. It was recommended to move the device to a different riser and/or install an ENRAF, but it was decided to first obtain in-tank videos to inspect the plummet and waste condition. A work package has been written to take the video; resolution is awaiting this in-tank video.

III. SURVEILLANCE AND WASTE TANK STATUS HIGHLIGHTS

1. - Flammable Gas Issue Results in Administrative Controls on 121 Underground Waste Storage Tanks

Administrative controls were placed on the 121 underground waste storage tanks not already covered by Watch List controls. Since saltwell pumping of flammable gas tanks is not within the current authorization basis, a safety analysis is required prior to pumping. Upon completion of the required safety analysis, DOE-RL will review the results and make a determination if pumping can commence.

In October 1996, DOE-RL established that an Unreviewed Safety Question (USQ) existed concerning flammable gas, and also approved an interim basis for continued operations through specific controls spelled out in East and West Tank Farms (DOE-RL approved) standing orders. Work affected by this action will resume in a controlled manner when the controls are validated and training is complete.

2. Additional Management Controls Placed on Organic Watch List Tanks

The Department of Energy (DOE) and Westinghouse Hanford have placed additional management controls to enhance safety on Hanford's underground radioactive waste storage tanks following a DOE decision to declare an "Unreviewed Safety Question" (USQ) on some tanks containing dry organic nitrate chemicals.

The presence of these chemicals has been well known for some time. Current safety analysis work has concluded that there is a small potential for an organic nitrate accident scenario.

3. Interim Stabilization

Tank 241-S-110 was declared interim stabilized on January 31, 1997, with a total waste of 390 Kgallons, drainable liquids of 29.8 Kgallons, and no supernate. An in-tank video taken December 11 showed the tank as mostly dry with some fluid in the saltwell and around the saltwell screen. See Table E-6 footnotes for further information.

4. Single-Shell Tanks Saltwell Jet Pumping (See Table E-6 footnotes for further information)

Tank 241-BY-109 - Pumping resumed on September 11, 1996. 3.5 Kgallons were pumped during October which is in excess of past pumpable liquid remaining estimates. Data generated by the current pumping campaign will be used to revise porosity, pumpable liquid remaining and waste volume estimates as appropriate. On October 16, the pump was shut down and left off in preparation for a transfer. A total of 154 Kgallons has been pumped from this tank.

Tank 241-S-110 - This tank was declared interim stabilized on January 31, 1997. (See Item #3 above).

Tank 241-T-104 - Pumping started March 24, 1996. The pump failed August 26, and was replaced; pumping resumed September 9, and 5.2 Kgallons were pumped in October. Pumping was suspended October 18 for flammable gas issues, and resumed January 4, 1997. 1.6 Kgallons were pumped in January. A total of 90.6 Kgallons has been pumped.

5. Single-Shell Tank TPA Interim Stabilization Milestones

All M-41-XX Milestones are being renegotiated.

6. Tank Waste Remediation System Safety Initiatives

The U. S. Secretary of Energy has directed that six safety initiatives be implemented in the Tank Waste Remediation System Program to accelerate the mitigation/resolution of the high priority waste tank safety issues at the Hanford Site. Forty-two milestones were established for accomplishing the initiatives.

No Safety Initiatives were scheduled to be completed this month.

7. Characterization Progress Status (See Appendix J)

Characterization is understanding the Hanford tank waste chemical, physical, and radiological properties to the extent necessary to ensure safe storage and interim operation, and ultimate disposition of the waste.

Characterization Progress for January:

Characterization progress this month consists of publication of a final report for sampling of Tank B-109, new vapor sampling on Tank AX-104, and initializing of core sampling activities for Tank T-110. While other sampling activities occurred, they do not constitute change to the status chart, so are not reflected.

APPENDIX A

WASTE TANK SURVEILLANCE MONITORING TABLES

TABLE A-1. WATCH LIST TANKS
January 31, 1997

These tanks have been identified as Watch List Tanks in accordance with Public Law 101-510, Section 3137, "Safety Measures for Waste Tanks at Hanford Nuclear Reservation," (1990). These tanks have been identified as the Priority 1 Hanford Site Tank Farm Safety Issues: "Issues/situations that contain most necessary conditions that could lead to worker (onsite) or offsite radiation exposure through an uncontrolled release of fission products, e.g., Tank SY-101."

<u>Single-Shell Tanks</u>		<u>Officially</u>	<u>Double-Shell Tanks</u>		<u>Officially</u>
<u>Tank No.</u>	<u>Watch List</u>	<u>Added to</u> <u>Watch List</u>	<u>Tank No.</u>	<u>Watch List</u>	<u>Added to</u> <u>Watch List</u>
A-101 (*)	Hydrogen	1/91	AN-103	Hydrogen	1/91
-	Organics	5/94	AN-104	Hydrogen	1/91
AX-101	Hydrogen	1/91	AN-105	Hydrogen	1/91
AX-102	Organics	5/94	AW-101	Hydrogen	6/93
AX-103	Hydrogen	1/91	SY-101	Hydrogen	1/91
B-103	Organics	1/91	SY-103	Hydrogen	1/91
C-102	Organics	5/94	6 Tanks		
C-103	Organics	1/91	TANKS BY WATCH LIST		
C-106	High Heat Load	1/91			
S-102 (*)	Hydrogen,	1/91	Hydrogen	Organics	
	Organics	1/91	A-101	A-101	
S-111 (*)	Hydrogen	1/91	AX-101	AX-102	
	Organics	5/94	AX-103	B-103	
S-112	Hydrogen	1/91	S-102	C-102	
SX-101	Hydrogen	1/91	S-111	C-103	
SX-102	Hydrogen	1/91	S-112	S-102	
SX-103 (*)	Hydrogen	1/91	SX-101	S-111	
	Organics	5/94	SX-102	SX-103	
SX-104	Hydrogen	1/91	SX-103	SX-106	
SX-105	Hydrogen	1/91	SX-104	T-111	
SX-106 (*)	Hydrogen,	1/91	SX-105	TX-105	
	Organics	1/91	SX-106	TX-118	
SX-109	Hydrogen because		SX-109	TY-104	
	other tanks vent		T-110	U-103	
	thru it	1/91	U-103	U-105	
T-110	Hydrogen	1/91	U-105	U-106	
T-111	Organics	2/94	U-107	U-107	
TX-105	Organics	1/91	U-108	U-111	
TX-118	Organics	1/91	U-109	U-203	
TY-104	Organics	5/94	AN-103	U-204	
U-103 (*)	Hydrogen	1/91	AN-104	20 Tanks	
	Organics	5/94	AN-105		
U-105 (*)	Hydrogen	1/91	AW-101		
	Organics	5/94	SY-101	High Heat	
U-106	Organics	1/91	SY-103	C-106	
U-107 (*)	Organics	1/91	25 Tanks		1 Tank
	Hydrogen	12/93	32 Single-Shell tanks 6 Double-Shell tanks 38 Tanks on Watch Lists		
U-108	Hydrogen	1/91			
U-109	Hydrogen	1/91			
U-111	Organics	8/93			
U-203	Organics	5/94			
U-204	Organics	5/94			
32 Tanks (*)					

(*) Eight tanks are on more than one Watch List

All tanks were removed from the Ferrocyanide Watch List; see Table A-2, and A-3 (footnote #5)

TABLE A-2. ADDITIONS/DELETIONS TO WATCH LISTS BY YEAR

January 31, 1997

Added/Deleted dates may differ from dates that tanks were officially added to the Watch Lists. (See Table A-1).

	Ferrocyanide	Hydrogen	Organics	High Heat	Total Tanks (1)		
					SST	DST	Total
1/91 Original List - Response to Public Law 101-510	23	23	8	1	47	5	52
Added 2/91 (revision to Original List)	1 T-107				1		1
Total - December 31, 1991	24	23	8	1	48	5	53
Added 8/92		1 AW-101				1	1
Total - December 31, 1992	24	24	8	1	48	6	54
Added 3/93 Deleted 7/93	-4 (BX-110) (BX-111) (BY-101) (T-101)		1 U-111		1 -4		
Added 12/93		1 (U-107)			0		
Total - December 31, 1993	20	25	9	1	45	6	51
Added 2/94 Added 5/94			1 T-111 10 A-101 AX-102 C-102 S-111 SX-103 TY-104 U-103 U-105 U-203 U-204		1 4		
Deleted 11/94	-2 (BX-102) (BX-106)				-2		
Total - December 31, 1994 & December 31, 1995	18	25	20	1	43	6	54
Deleted 6/96	-4 (C-108) (C-109) (C-111) (C-112)				-4		
Deleted 9/96	-14 (BY-103) (BY-104) (BY-105) (BY-106) (BY-107) (BY-108) (BY-110) (BY-111) (BY-112) (T-107) (TX-118) (TY-101) (TY-103) (TY-104)				-12		
Total - January 31, 1997	0	25	20	1	32	6	38

(1) Eight tanks are on more than one list: A-101, S-102, S-111, SX-103, SX-106, U-103, U-105, and U-107; therefore the total of tanks added or deleted will depend upon whether a tank is also on another list.

TABLE A-3. TEMPERATURE MONITORING IN WATCH LIST TANKS (Sheet 1 of 2)

January 31, 1997

All Watch List tanks are reviewed for increasing temperature trends. Temperatures in these tanks are monitored continuously by the Tank Monitor And Control System (TMACS), unless indicated otherwise.

Temperatures are taken in the waste unless in-waste thermocouples are out of service. See footnote (4) Temperatures below are the highest temperatures recorded in these tanks during this month, and do not exceed the maximum criteria limit for this month.

Temperatures in Degrees F.

Hydro/Flammable Gas(4)			Total Waste in Inches			High Heat (5)(6)		
			Organic Salts					
Tank No.	Temp.	Total Waste	Tank No.	Temp.	Total Waste	Tank No.	Temp.	Total Waste
A-101 (*)	152	347	A-101 (*)	152	347	C-106	143	72
AX-101 (*) (7)	133	272	AX-102 (*)	74	14	1 Tank		
AX-103 (*)	116	40	B-103 (*) (7)	62	17			
S-102	106	207	C-102	83	149			
S-111	91	224	C-103	117	66			
S-112	85	239	S-102	106	207			
SX-101	138	171	S-111	91	224			
SX-102	153	203	SX-103	171	242			
SX-103	171	243	SX-106	116	201			
SX-104	166	229	T-111	63	158			
SX-105	182	254	TX-105 (*)	102	228			
SX-106	116	201	TX-118	74	134			
SX-109	149	96	TY-104	63	24			
T-110	63	133	U-103	87	166			
U-103	87	166	U-105	91	147			
U-105	91	147	U-106	80	78			
U-107	80	143	U-107	80	166			
U-108	88	166	U-111	81	115			
U-109	84	164	U-203	61	6			
AN-103	112		U-204	60	9			
AN-104	115		20 Tanks					
AN-105	108							
AW-101 (*)	104							
SY-101	120							
SY-103	98							
25 Tanks								

(*) Temperatures in these eight tanks are taken manually on a weekly basis.

38 Tanks are on the Watch List (8 tanks are on more than one list: A-101, S-102, S-111, SX-103, SX-106, U-103, U-105, U-107)

All tanks have been removed from the Ferrocyanide Watch List. See footnote (5), and Table A-2.

See next page for footnotes

TABLE A-3. TEMPERATURE MONITORING IN WATCH LIST TANKS (sheet 2 of 2)

Footnotes:Hydrogen/Flammable Gas:

Tanks which are suspected to have a significant potential for hydrogen/flammable gas generation, entrapment, and episodic release. There is a USQ associated with these tanks because of the potential consequences of a radiological release resulting from a flammable gas burn, an event not analyzed in the SST Safety Analysis Report (SAR).

Organic Salts:

Single-shell tanks containing concentrations of organic salts ≥ 3 weight% of total organic carbon (TOC)(equivalent to 10 wt% sodium acetate). Double-shell tanks have >3 weight% TOC but are not on the Watch List because they contain mostly liquid, and there is no credible organic safety concern for tanks which contain mostly liquid.

High Heat:

Tanks which contain heat generating strontium-rich sludge and require drainable liquid to be maintained in the tank to promote cooling. Only tank C-106 is on the High Heat Watch List because in the event of a leak, without water additions the tank could exceed temperature limits resulting in unacceptable structural damage. The tank is cooled through evaporation in conjunction with active ventilation. Water is periodically added as evaporation takes place.

-
- (1) Tank SX-109 has the potential for flammable gas accumulation only because other SX tanks vent through it.
- (2) Tank C-106 is on the Watch List because in the event of a leak without water additions the tank could exceed temperature limits resulting in unacceptable structural damage.
- (3) There are 15 single-shell tanks on active ventilation (eight are on the Watch List as indicated by an asterisk):

C-105	SX-107
C-106 *	SX-108
SX-101 *	SX-109 *
SX-102 *	SX-110
SX-103 *	SX-111
SX-104 *	SX-112
SX-105 *	SX-114
SX-106 *	

Note: A-104, 105 and 106 exhauster has been out of service since 1991 and is no longer considered actively ventilated. Although C-104 has a cascade line with C-105, it is not considered to be actively ventilated.

- (4) There are no in-waste temperatures for tanks AX-102 and B-103. The waste level in these tanks is lower than the lowest thermocouple in these tanks.
- (5) Four tanks, C-108, C-109, C-111, and C-112, are classified SAFE, and were removed from the FeCN Watch List per DOE-RL letter 96-WSD-116, dated June 25, 1996. The remaining 14 tanks were removed from the FeCN Watch List per DOE-RL letter 96-WSD-195, dated September 4, 1996.

TABLE A-4. TEMPERATURE MONITORING IN NON-WATCH LIST TANKS

January 31, 1997

SINGLE-SHELL TANKS WITH HIGH HEAT LOADS (>40,000 Btu/hr)

Ten tanks have high heat loads for which temperature surveillance requirements are established by SD-WM-OSR-005 and OSD-T-151-00013. Only one of these tanks (241-C-106) is on the High Heat Watch List.

Temperatures in these tanks did not exceed OSR or OSD requirements for this month. All high heat load tanks with the exception of 241-A-104 and 241-A-105 are on active ventilation. All high heat load tanks are continuously monitored by the Tank Monitor and Control System (TMACS), with the exception of A-104 and A-105 which are taken manually, on a weekly basis.

<u>Tank No.</u>	<u>Temperature (F.)</u>	<u>Total Waste In Inches</u>
A-104	184	10
A-105	133	07
C-106 (*)	143	72
SX-107	169	43
SX-108	191	37
SX-109	149	86
SX-110	163	28
SX-111	196	51
SX-112	149	39
SX-114	189	71
C Tanks		

(*) C-106 on High Heat Load Watch List

Highest temperature in 34 lateral thermocouples beneath A-105: 246

SINGLE SHELL TANKS WITH LOW HEAT LOADS (<=40,000 Btu/hr)

There are 108 low heat load non-watch list tanks. Temperatures in tanks connected to TMACS are taken continuously; temperatures in those tanks not yet connected to TMACS are manually taken semiannually in January and July. All temperatures obtained were within historical ranges for the applicable tank.

No temperatures have been obtained for several years in the tanks listed below. Most of these tanks have no thermocouple tree.

<u>Tank No.</u>	<u>Tank No.</u>
BX-104	TX-101
BY-102	TX-110
BY-109	TX-114
C-204	TX-116
SX-115	TX-117
T-102	U-104
T-105	

TABLE A-5. SINGLE-SHELL TANKS MONITORING COMPLIANCE STATUS

149 TANKS (Sheet 1 of 6)

January 31, 1997

The following table indicates whether Single-Shell tank monitoring was in compliance with the requirements as specified in the applicable documents as of the last day of the applicable month:

NOTE:

All Watch List and High Heat tank temperature monitoring is in compliance. (5)

All Dome Elevation Survey monitoring is in compliance.

All Psychrometrics monitoring is in compliance.

Drywell monitoring is done "as needed"

In-tank photos/videos are taken "as needed"

LEGEND:

(Shaded) = in compliance with all applicable documentation

N/C = noncompliance with applicable documentation

O/S = Out of Service

Neutron = LOW readings taken by Neutron probe

POP = Plant Operating Procedure, TO-040-650

MT/FIC/ENRAF = Surface level measurement devices

OSR = Operational Safety Requirements, SD-WM-OSR-005

OSD = Operating Specifications Doc., OSD-T-151-00013, -00031

N/A = Not applicable (not monitored, or no monitoring schedule)

None = Applicable equipment not installed

Tank Number	Tank Category		Temperature Readings (5)	Primary Leak Detection Source (6)	Surface Level Readings (1) (OSR, OSD)			LOW Readings (OSD)(6,8) Neutron
	Watch List	High Heat			MT	FIC	ENRAF	
A-101	X			LOW	None	None	None	None
A-102				None	None	None	None	None
A-103				LOW	None	None	None	None
A-104		X	O/S	None	None	None	None	None
A-105		X		None	None	None	None	None
A-106				None	None	None	None	(T1)
AX-101	X			LOW	None	None	None	None
AX-102	X			None	None	None	None	None
AX-103	X			None	None	None	None	None
AX-104				None	None	None	None	None
B-101				None	None	None	None	None
B-102				ENRAF	None	None	None	O/S
B-103	X			None	None	None	None	
B-104				LOW		None	None	
B-105				LOW		None	None	
B-106				FIC	None	None	None	None
B-107				None		None	None	None
B-108				None	None	None	None	None
B-109				None		None	None	None
B-110				LOW		None	None	
B-111				LOW	None		None	
B-112				ENRAF	None	None	None	None
B-201				MT		None	None	None
B-202				MT		None	None	None
B-203				MT		None	None	None
B-204				MT		None	None	None
BX-101				ENRAF	None	None	None	None
BX-102				None	O/S	None		None
BX-103				ENRAF	None	None		None
BX-104			None	ENRAF	None	None		None
BX-105				None	None	None		None
BX-106				ENRAF	None	None		None
BX-107				ENRAF	None	None		None

TABLE A-5. SINGLE-SHELL TANKS MONITORING COMPLIANCE STATUS
149 TANKS (Sheet 2 of 6)

Tank Number	Tank Category		Temperature Readings (5)	Primary Leak Detection Source (6)	Surface Level Readings (1) (OSR, OSD)			LOW Readings (OSD)(6,8) Neutron
	Watch List	High Heat			MT	FIC	ENRAF	
BX-108				None	O/S	None		None
BX-109				None	None	None		None
BX-110				None	O/S	None		None
BX-111				LOW	O/S	None		None
BX-112				ENRAF	None	None		None
BY-101				LOW		None	None	
BY-102				LOW		None	None	
BY-103				LOW		None	None	
BY-104				LOW		None	None	
BY-105				LOW		None	None	
BY-106				LOW		None	None	
BY-107			None	LOW		None	None	
BY-108				None		None	None	None
BY-109			None	LOW	None		None	
BY-110				LOW		None	None	
BY-111				LOW		None	None	
BY-112				LOW		None	None	
C-101				None		None	None	None
C-102	X			None	None		None	None
C-103	X			ENRAF	None	None		None
C-104				None	None	None		None
C-105				None	None	None		None
C-106 (4)	X	X		ENRAF	None	O/S		None
C-107				ENRAF	None	None		None
C-108				None		None	None	None
C-109				None		None	None	None
C-110				MT		None	None	None
C-111				None		None	None	None
C-112				None	None	None		None
C-201				None		None	None	None
C-202				None		None	None	None
C-203				None		None	None	None
C-204			None	None		None	None	None
S-101				ENRAF	None	None		
S-102	X			ENRAF	None	None		
S-103				ENRAF	None	None		
S-104				LOW		None	None	
S-105				LOW	None	None		
S-106				ENRAF	None	None		
S-107				ENRAF	None	None		None
S-108				LOW	O/S	None		
S-109				LOW	None	None		
S-110				LOW	None	None		
S-111	X			ENRAF	None	None		
S-112	X			LOW	None	None		
SX-101	X			LOW	None	None		
SX-102	X			LOW	None	None		
SX-103	X			LOW	None	None		
SX-104	X			LOW	None	None		
SX-105	X			LOW	None	None		
SX-106	X			ENRAF	O/S	None		
SX-107		X		None		None	None	None
SX-108		X		None		None	None	None

TABLE A-5. SINGLE-SHELL TANKS MONITORING COMPLIANCE STATUS
149 TANKS (Sheet 3 of 6)

Tank Number	Tank Category		Temperature Readings (5)	Primary Leak Detection Source (6)	Surface Level Readings (1) (OSR, OSD)			LOW Readings (OSD)(6,8) Neutron
	Watch List	High Heat			MT	PIC	ENRAF	
SX-109 (4)	X	X		None		None	None	None
SX-110		X		None		None	None	None
SX-111		X		None		None	None	None
SX-112		X		None		None	None	None
SX-113				None		None	None	None
SX-114		X		None		None	None	None
SX-115			None	None		None	None	None
T-101				None	None	None		None
T-102			None	ENRAF	None	None		None
T-103				None	None	None		None
T-104				LOW		None		
T-105			None	None	None	None		None
T-106				None	None	None		None
T-107				ENRAF	None	None		None
T-108				ENRAF	None	None		None
T-109				None	None	None		None
T-110	X			LOW	None	None		
T-111	X			LOW	None	None		
T-112				ENRAF	None	None		None
T-201				MT		None	None	None
T-202				MT		None	None	None
T-203				None		None	None	None
T-204				MT		None	None	None
TX-101			None	ENRAF	None	None		None
TX-102				LOW	O/S	None		
TX-103				None	None	O/S		None
TX-104				None	None	None		None
TX-105	X			None		None		None (B)
TX-106				LOW		None		
TX-107				None	None	O/S		None
TX-108				None	None	O/S		None
TX-109				LOW	None	None		
TX-110			None	LOW		None		
TX-111				LOW		None		
TX-112				LOW		None		
TX-113				LOW		None		
TX-114			None	LOW		None		
TX-115				LOW		None		
TX-116			None	None		None		None
TX-117			None	LOW		None		
TX-118				LOW	None	None		None
TY-101				None	None	None		None
TY-102				ENRAF	None	None		None
TY-103				LOW	None	None		None
TY-104				ENRAF	None	None		None
TY-105				None	O/S	None		None
TY-106				None	O/S	None		None
U-101				MT		None	None	None
U-102				LOW	None	None		
U-103	X			ENRAF	None	None		None
U-104			None	None		None	None	None
U-105	X			ENRAF	None	None		
U-106	X			ENRAF	None	None		

TABLE A-5. SINGLE-SHELL TANKS MONITORING COMPLIANCE STATUS
149 TANKS (Sheet 4 of 6)

Tank Number	Tank Category		Temperature Readings (5)	Primary Leak Detection Source (6)	Surface Level Readings (1) (OSR, OSD)			LOW Readings (OSD)(6,8)
	Watch List	High Heat			MT	FIC	ENRAF	Neutron
U-107	X			ENRAF	None	None		
U-108	X			LOW	None	None		
U-109	X			ENRAF	None	None		
U-110				None	None	None		None
U-111	X			LOW	None	None		
U-112				None				
U-201				MT		None	None	None
U-202				MT		None	None	None
U-203	X			None		None	None	None
U-204	X			MT		None	None	None
Catch Tanks and Special Surveillance Facilities								
A-302-A	N/A	N/A	N/A	(7)	None	None	None	None
A-302-B	N/A	N/A	N/A	(7)		None	None	None
ER-311	N/A	N/A	N/A	(7)	None		None	None
AX-152	N/A	N/A	N/A	(7)		None	None	None
AZ-151	N/A	N/A	N/A	(7)	None		None	None
AZ-154	N/A	N/A	N/A	(7)		None	None	None
BX-TK/SMP	N/A	N/A	N/A	(7)		None	None	None
A-244 TK/SMP	N/A	N/A	N/A	(7)	None	None	None	None
AR-204	N/A	N/A	N/A	(7)			None	None
A-417	N/A	N/A	N/A	(7)	None	None	None	None
A-350	N/A	N/A	N/A	(7)	None	None	None	None
CR-003	N/A	N/A	N/A	(7)	None	None	None	None
Vent Sta.	N/A	N/A	N/A	(7)		None	None	None
S-302	N/A	N/A	N/A	(7)	None	None		None
S-302-A	N/A	N/A	N/A	(7)	None		None	None
S-304	N/A	N/A	N/A	(7)	None		None	None
TX-302-B	N/A	N/A	N/A	(7)		None	None	None
TX-302-C	N/A	N/A	N/A	(7)	None	None		O/S
U-301-B	N/A	N/A	N/A	(7)	None	None		O/S
UX-302-A	N/A	N/A	N/A	(7)	None	None		O/S
S-141	N/A	N/A	N/A	(7)		None	None	None
S-142	N/A	N/A	N/A	(7)		None	None	None
Totals:	32	10	N/C: 0		N/C: 0	N/C: 0	N/C: 0	N/C: 8
149 tanks	Watch List Tanks (4)	High Heat Tanks (4)						

See Footnotes on next page

TABLE A-5. SINGLE-SHELL TANKS MONITORING COMPLIANCE STATUS
149 TANKS (Sheet 5 of 6)

Footnotes:

1. All SSTs have either manual tape, FIC, (or ENRAF), zip cord, or a combination of these surface level measuring devices.

ENRAF gauges are being installed to replace FICs, with the exception of C-106, which has both an ENRAF and an FIC. The ENRAF gauges are being connected to TMACS, but many are currently being read manually from the field. See Table A-7 for list of ENRAF installations.
2. High heat tanks have active exhausters; psychrometrics can be taken in the high heat tanks. Psychrometric readings are on an "as needed" basis with the exception of tanks C-105/106. Hanford Federal Facility Agreement and Consent Order, "Washington State Department of Ecology, U. S. Environmental Protection Agency, and U. S. Department of Energy," Fourth Amendment 1994 (Tri-Party Agreement) requires psychrometric readings to be taken in C-105/106 on a monthly frequency.
3. In-tank photographs and videos are requested on an "as needed" basis.
4. Two tanks are on both category lists (C-106 and SX-109).
5. Temperature readings may be regulated by OSD or POP. Temperatures cannot be obtained in 13 low heat load tanks (see Table A-4). The OSD does not require readings or repair of out-of service thermocouples for the low heat load ($\leq 40,000$ Btu/h) tanks. However, the POP requires that attempts are to be made semiannually in January and July to obtain readings for these tanks.

Temperatures for many tanks are monitored continuously by TMACS; see Table A-8, TMACS Monitoring Status.

6. Document WHC-OSD-T-151-00031, "Operating Specifications for Tank Farm Leak Detection," requires that single-shell tanks with the surface level measurement device contacting liquid, partial liquid, or floating crust surface, will be monitored for leak detection on a daily basis. Tanks with a solid surface will be monitored for leak detection on a weekly basis by taking neutron scan data from a Liquid Observation Well (LOW), if an LOW is present. Tanks with a solid surface but without LOWs will not be monitored for leak detection if the tank has been interim stabilized, until an LOW is installed. Non-interim-stabilized tanks will have drywell surveys taken as a backup on a monthly basis if surface or interstitial level measurement equipment is unavailable. The OSD specifies what leak detection methods are to be used for each tank, and the requirements if the readings are not taken on the required frequency or if equipment is out of service.
7. Leak detection for the catch tanks is performed by monitoring for the buildup of liquid in the secondary containment (for most tanks with secondary containment) or for decrease in the liquid level for those tanks without secondary containment or secondary containment monitoring.

Tanks 240-S-302 and 241-S-302-A are monitored for intrusions only, and are not subject to leak detection monitoring requirements until liquid is present above the intrusion level.

Weight Time Factor is the surface level measuring device currently used in A-417, A-302-A, A-350 and 244-A-Tank/Sump. DCRT CR-003 is inactive and measured in gallons.

8. Document WHC-SD-WM-TI-605, REV. 0, dated January 1994, describes the rationale for Liquid Observation Well (LOW) installation priority. This priority is based on tank leak status, tank surface condition, and tank stabilization status. Also included is a listing of tanks with the waste level being below two feet which have no priority assigned because no effort will be made to install LOWs in the near future. LOW probes are unable to accurately monitor interstitial liquid levels less than two feet high.

Tanks which will not receive LOWs:

A-102	BX-101	C-201	T-106
A-104	BX-103	C-202	T-108
A-105	BX-105	C-204	T-109
AX-102	BX-106	SX-110	TX-107
AX-104	BX-108	SX-113	TY-102
B-102	C-108	SX-115	TY-104
B-103	C-109	T-102	TY-106
B-112	C-111	T-103	U-101
			U-112

Total - 33 Tanks

TABLE A-5. SINGLE-SHELL TANKS MONITORING COMPLIANCE STATUS

149 TANKS (Sheet 6 of 6)

9. TX-105 - the riser has been removed; it has not been monitored since January 1987. Liquid levels are being taken.

10. All drywell scans are done by request only, when required in addition to, or as a BACKUP for, a PRIMARY leak detection method, per OSD-T-151-00031. Currently, there are only two tanks which require drywell scans (C-105 and C-106); these are taken monthly.

Only two tank farms, A and SX, have laterals. There are currently no functioning laterals and no plans to prepare these for use.

11. AX-101 - LOW reading taken by ~~gamma~~ rather than neutron sensor.

TABLE A-6. DOUBLE-SHELL TANKS MONITORING COMPLIANCE STATUS
 28 TANKS (Sheet 1 of 2)
 January 31, 1997

The following table indicates whether Double-Shell tank monitoring was in compliance with the requirements as specified in the applicable documents as of the last day of the month indicated:

NOTE:

Dome Elevation Surveys are not required for DSTs.
 Psychrometrics and in-tank photos/videos
 are taken on an "as needed basis"

LEGEND:

(Shaded) = In compliance with all applicable documentation
 N/C = Noncompliance with applicable documentation
 -357 = SD-WM-TI-357 (Leak Detection Pits)
 FIC/ENRAF = Surface level measurement devices
 M.T. =
 OSR = SD-WM-OSR-016, SD-WM-OSR-004
 OSD = OSD-T-151-0007, OSD-T-151-0031
 None = no M.T., FIC or ENRAF installed
 O/S = Out of Service
 W.F. = Weight Factor
 Rad. = Radiation

Tank Number	Watch List	Temperature Readings (3) (OSD)	Surface Level Readings (1) (OSR, OSD)			Radiation Readings		Annulus (OSD)
						Leak Detection Pits (4) (-357, OSR, OSD)		
			M.T.	FIC	ENRAF	W.F.	Rad.	
AN-101				None				
AN-102					None			
AN-103	X			None				
AN-104	X		O/S	None				
AN-105	X		O/S	None				
AN-106					None			
AN-107					None		O/S	
AP-101					None	O/S	O/S	
AP-102					None	O/S	O/S	
AP-103					None	O/S	O/S	
AP-104			O/S		None	O/S	O/S	
AP-105					None	O/S	O/S	
AP-106					None	O/S	O/S	
AP-107					None	O/S	O/S	
AP-108					None	O/S	O/S	
AW-101	X			None			O/S	
AW-102					(6)		O/S	
AW-103				None			O/S	
AW-104				None			O/S	
AW-105				None			O/S	
AW-106				None			O/S	
AY-101				None			O/S	(5)
AY-102				O/S	None		O/S	(5)
AZ-101			O/S	None				(5)
AZ-102					None		O/S	(5)
SY-101	X		O/S				(7)	
SY-102				None				
SY-103	X		O/S	None			(7)	
Totals: 28 tanks	6 Watch List Tanks	N/C: 0	N/C: 0	N/C: 0	N/C: 0	N/C: 0	N/C: 0	N/C: 0

See footnotes next page.

TABLE A-6. DOUBLE-SHELL TANKS MONITORING COMPLIANCE STATUS
28 TANKS (Sheet 2 of 2)

Footnotes:

1. All DSTs have both FIC and manual tape which is used when the FIC is out of service. N/C will be shown when no readings are obtained. ENRAF gauges are being installed to replace FICs. The ENRAF gauges are being connected to TMACS, but some are currently being read manually.
2. Psychrometric readings are taken on an "as needed" basis. Currently, monthly readings are being taken on the SY-101, SY-102, and SY-103 tank exhaust. No other psychrometric readings are currently being taken.
3. OSD specifies DST temperature limits, gradients, etc.
4. Failure of both leak detection systems requires repair of at least one system within 5 working days. Failure of one system only, repair must be within 10 workdays per -357 document. If the repair of out-of-service system exceeds these timeframes, all systems are N/C. Out-of-service systems which have not exceeded these timeframes will be shown as O/S.
5. AY-101/102 and AZ-101/102 annulus are now monitored by an Annulus Leak Detection Probe Measurement rather than the annulus CAM.
6. AW-102 has ENRAF, FIC and M.T. At some point the FIC will be removed.
7. SY-101 and SY-103 had intermittent RAD readings due to power problems.

**TABLE A-7. ENRAF SURFACE LEVEL GAUGE INSTALLATION AND
DATA INPUT METHODS**
January 31, 1997

LEGEND CASS = Computer Automated Surveillance System													
SACS = Surveillance Analysis Computer System													
TMACS = Tank Monitor and Control System													
Auto = Automatically entered into TMACS and electronically transmitted to SACS													
Manual = EITHER manually entered into CASS by field operators and electronically transmitted to SACS OR manually entered directly into SACS by surveillance personnel, from Field Data sheets													
EAST AREA						WEST AREA							
Tank No.	Installed Date	Input Method		Tank No.	Installed Date	Input Method	Tank No.	Installed Date	Input Method		Tank No.	Installed Date	Input Method
A-101	09/95	Manual		B-201			S-101	02/95	Manual		TX-101	11/95	Auto
A-102				B-202			S-102	05/95	Manual		TX-102	05/96	Auto
A-103	07/96	Manual		B-203			S-103	05/94	Auto		TX-103	12/95	Auto
A-104	05/96	Manual		B-204			S-104				TX-104	03/96	Auto
A-105				BX-101	04/96	Auto	S-105	07/95	Manual		TX-105	04/96	Auto
A-106	01/96	Manual		BX-102	06/96	Auto	S-106	06/94	Auto		TX-106	04/96	Auto
AN-101	08/96	Manual		BX-103	04/96	Auto	S-107	06/94	Auto		TX-107	04/96	Auto
AN-102				BX-104	05/96	Auto	S-108	07/95	Manual		TX-108	04/96	Auto
AN-103	08/95	Manual		BX-105	03/96	Auto	S-109	08/95	Manual		TX-109	11/95	Auto
AN-104	08/95	Manual		BX-106	07/94	Auto	S-110	08/95	Manual		TX-110	05/96	Auto
AN-105	08/95	Manual		BX-107	06/96	Auto	S-111	08/94	Auto		TX-111	05/96	Auto
AN-106				BX-108	05/96	Auto	S-112	05/95	Manual		TX-112	05/96	Auto
AN-107				BX-109	08/95	Auto	SX-101	04/95	Manual		TX-113	05/96	Auto
AP-101				BX-110	06/96	Auto	SX-102	04/95	Manual		TX-114	05/96	Auto
AP-102				BX-111	05/96	Auto	SX-103	04/95	Manual		TX-115	05/96	Auto
AP-103				BX-112	03/96	Auto	SX-104	05/95	Manual		TX-116	05/96	Auto
AP-104				BY-101			SX-105	05/95	Manual		TX-117	06/96	Auto
AP-105				BY-102			SX-106	08/94	Auto		TX-118	03/96	Auto
AP-106				BY-103	12/96	Manual	SX-107				TY-101	07/95	Auto
AP-107				BY-104			SX-108				TY-102	09/95	Auto
AP-108				BY-105			SX-109				TY-103	09/95	Auto
AW-101	08/95	Manual		BY-106			SX-110				TY-104	06/95	Auto
AW-102	05/96	Manual		BY-107			SX-111				TY-105	12/95	Auto
AW-103	05/96	Manual		BY-108			SX-112				TY-106	12/95	Auto
AW-104	01/96	Manual		BY-109			SX-113				U-101		
AW-105	06/96	Manual		BY-110			SX-114				U-102	01/96	Manual
AW-106	06/96	Manual		BY-111			SX-115				U-103	07/94	Auto
AX-101	09/95	Manual		BY-112			SY-101	07/94	Auto		U-104		
AX-102				C-101			SY-102	06/94	Manual		U-105	07/94	Auto
AX-103	09/95	Manual		C-102			SY-103	07/94	Manual		U-106	08/94	Auto
AX-104	10/96	Manual		C-103	08/94	Auto	T-101	05/95	Manual		U-107	08/94	Auto
AY-101	03/96	Manual		C-104			T-102	06/94	Auto		U-108	05/95	Manual
AY-102				C-105	05/96	Manual	T-103	07/95	Manual		U-109	07/94	Auto
AZ-101	08/96	Manual		C-106	02/96	Auto	T-104	12/95	Manual		U-110	01/96	Manual
AZ-102				C-107	04/95	Auto	T-105	07/95	Manual		U-111	01/96	Manual
B-101				C-108			T-106	07/95	Manual		U-112		
B-102	02/95	Manual		C-109			T-107	06/94	Auto		U-201		
B-103				C-110			T-108	10/95	Manual		U-202		
B-104				C-111			T-109	09/94	Manual		U-203		
B-105				C-112	03/96	Manual	T-110	05/95	Manual		U-204		
B-106				C-201			T-111	07/95	Manual				
B-107				C-202			T-112	09/95	Manual				
B-108				C-203			T-201						
B-109				C-204			T-202						
B-110							T-203						
B-111							T-204						
B-112	03/95	Manual											
Total East Area: 39						Total West Area: 65							

104 ENRAFs installed: 52 automatically entered into TMACS, 52 manually entered into CASS.

TABLE A-8. TANK MONITOR AND CONTROL SYSTEM (TMACS)

January 31, 1997

Note: Acceptance Testing has been completed on the following sensors

Sensors Automatically Monitored by TMACS

EAST AREA	Temperatures		ENRAF Level Gauge	Pressure	Hydrogen	Gas Sample Flow
	Thermocouple Tree (TC)	Resistance Thermal Device (RTD)				
Tank Farm						
A-Farm (6 Tanks)						
AN-Farm (7 Tanks)	7			7		
AP-Farm (8 Tanks)						
AW-Farm (6 Tanks)						
AX-Farm (4 Tanks)						
AY-Farm (2 Tanks)						
AZ-Farm (2 Tanks)						
B-Farm (16 Tanks)						
BX-Farm (12 Tanks)	11		12			
BY-Farm (12 Tanks)	10	3				
C-Farm (16 Tanks)	15	1	3	1		
TOTAL EAST AREA (91 Tanks)	43	4	15	8	0	0
WEST AREA						
S-Farm (12 Tanks)	12		4	1	3	3
SX-Farm (15 Tanks)	14		1	1	7	7
SY-Farm (3 Tanks)	3		1	1	2	1
T-Farm (16 Tanks)	14	1	2			
TX-Farm (18 Tanks)	14		18			
TY-Farm (6 Tanks)	6	3	6			
U-Farm (16 Tanks)	15		5	4	5	5
TOTAL WEST AREA (86 Tanks)	82	4	37	7	17	16
TOTALS (177 Tanks)	121	8	52	15(b)	17(c)	19(a)

(a) Tank SY-101 has 2 gas sample flow sensors plus 2 vent flow sensors.

(b) Each tank has low and high range sensors (9x2 = 18 sensors)

(c) Each tank has low and high range sensors (17x2 = 34 sensors)

APPENDIX B

**DOUBLE SHELL TANK WASTE TYPE
AND SPACE ALLOCATION**

TABLE B-1. DOUBLE-SHELL TANK WASTE TYPE AND SPACE ALLOCATION
JANUARY 1997

DOUBLE-SHELL TANK INVENTORY BY WASTE TYPE		SPACE DESIGNATED FOR SPECIFIC USE	
Complexed Waste (102-AN, 106-AN, 107-AN, 101-SY, 103-SY, (101-AY, 108-AP (DC)))	4.52 Mgal	Spare Tanks (3) (1 Aging & 1 Non-Aging Waste Tank)	2.28 Mgal
Concentrated Phosphate Waste (102-AP)	1.1 Mgal	Watch List Tank Space (103-AN, 104-AN, 105-AN, 101-SY, 103-SY, 101-AW)	0.72 Mgal
Double-Shell Slurry and Slurry Feed (103-AN, 104-AN, 105-AN, 101-AP, 101-AW, 106-AW)	4.68 Mgal	Segregated Tank Space (102-AN, 106-AN, 107-AN, 102-AP, 108-AP, 101-AY 101-AZ, 102-AZ)	2.24 Mgal
Aging Waste (NCAW) at 5M Na Dilute in Aging Tanks (101-AZ, 102-AZ)	1.22 Mgal 0.44 Mgal	Receiver/Operational Tank Space (2) (101-AN, 106-AP, 102-SY, 102-AW, 106-AW)	3.52 Mgal
Dilute Waste (1) (101-AN, 103-AP, 105-AP, 106-AP, 107-AP, 102-AW, 103-AW, 104-AW, 105-AW, 102-AY, 102-SY, 104-AP)	3.95 Mgal	Total Specific Use Space (01/31/97)	8.76 Mgal
		TOTAL DOUBLE-SHELL TANK SPACE	
NCRW, PFP and DST Settled Solids (All DSTs)	3.22 Mgal	24 Tanks at 1140 Kgal 4 Tanks at 980 Kgal	27.36 Mgal 3.92 Mgal 31.28 Mgal
Total Inventory=	19.13 Mgal	Total Available Space	31.28 Mgal
		Double-Shell Tank Inventory	19.13 Mgal
		Space Designated for Specific Use	8.76 Mgal
		Remaining Unallocated Space	3.39 Mgal

(1) Was reduced in volume by -0.0 Mgal this month (Evaporator WVR)

(2) Tank Space Reduced by Facility Generations and Saltwell Liquid pumping

(3) 241-101-AY: A minimum liquid level is set to provide extra protection against any bottom uplifting of the tank's steel liner. Because of space availability, waste is stored in 102-AY, the aging waste spare tank. In case of a leak the contents of 102-AY will be distributed to any other DST(s) having available space.

Note: Net change in total DST inventory since last month: +0.035 Mgal

WVPTOT

Table B-2. Double Shell Tank Waste Inventory for January 31, 1997

TANKS	INVENTORY	SOLIDS	TYPE	LEFT
101AW=	1127	84	DSSF	13
102AW=	100	33	DN	1040
103AW=	512	363	NCRW	628
104AW=	1120	267	DN	20
105AW=	439	286	NCRW	701
106AW=	246	224	DSSF	894
101AY=	910	94	DC	70
102AY=	836	30	DN	144
101AZ=	883	35	NCAW	97
102AZ=	913	95	NCAW	67
101AN=	117	33	DN	1023
102AN=	1075	89	CC	65
103AN=	955	373	DSS	185
104AN=	1056	264	DSSF	84
105AN=	1128	0	DSSF	12
106AN=	239	17	CC	901
107AN=	1055	247	CC	85
101SY=	1116	41	CC	24
102SY=	611	123	DN/PT	529
103SY=	742	362	CC	398
101AP=	1116	0	DSSF	24
102AP=	1096	0	CP	44
103AP=	22	1	DN	1118
104AP=	26	0	DN	1114
105AP=	1121	154	DN	19
106AP=	312	0	DN	828
107AP=	20	0	DN	1120
108AP=	232	0	DC	908
TOTAL=	19125		TOTAL=	12155

NOTE: Solids Adjusted to Most Current Available Data

TOTAL DST SPACE AVAILABLE	
NON-AGING =	27360
AGING =	3920
TOTAL=	31280

DST INVENTORY CHANGE	
12/96 TOTAL	19090
01/97 TOTAL	19125
INCREASE	35

WATCH LIST SPACE	
101AW=	13
101SY=	24
103SY=	398
103AN=	185
104AN=	84
105AN=	12
TOTAL=	716

USABLE SPACE	
101AP=	24
103AP=	1118
104AP=	1114
105AP=	19
107AP=	1120
102AW=	1040
103AW=	628
104AW=	20
105AW=	701
106AW=	894
102AY=	144
TOTAL=	6822
EVAP. OPERATIONS	-1140
SPARE SPACE	-2280
USABLE LEFT=	3402

SEGREGATED SPACE (DC,CC,CP,AW)	
102AP=	44
108AP=	908
101AY=	70
102AN=	65
106AN=	901
107AN=	85
101AZ=	97
102AZ=	67
TOTAL=	2237

USABLE SPACE CHANGE	
12/96 TOTAL SPACE	3400
01/97 TOTAL SPACE	3402
CHANGE=	2

WASTE RECEIVER SPACE	
101AN (200E/DC)=	1023
102SY (200W/DN)=	529
106AP (200E/DN)=	828
TOTAL=	2380

WASTE RECEIVER SPACE CHANGE	
12/96 TOTAL SPACE	2423
01/97 TOTAL SPACE	2380
CHANGE=	-43

Inventory Calculation by Waste Type:

COMPLEXED WASTE	
102AN=	986 (CC)
106AN=	222 (CC)
107AN=	808 (CC)
101SY=	1075 (CC)
103SY=	380 (CC)
101AY=	816 (DC)
108AP=	232 (DC)
TOTAL DC/CC=	4519
TOTAL SOLIDS=	850

NCRW SOLIDS (PD)	
103AW=	363
105AW=	286
TOTAL=	649

PFP SOLIDS (PT)	
102SY=	123
TOTAL=	123

CONCENTRATED PHOSPHATE (CP)	
102AP=	1096
TOTAL=	1096

DILUTE WASTE (DN)	
103AP=	21
104AP=	26
105AP=	967
106AP=	312
107AP=	20
101AN=	84
102AW=	67
103AW=	149
104AW=	853
105AW=	153
102AY=	806
102SY=	488
TOTAL DN=	3946
TOTAL SOLIDS=	518

NCAW (AGING WASTE) (@ 5M Na)	
101AZ=	791
102AZ=	434
TOTAL @ -5M Na=	1225
TOTAL DN=	441
TOTAL SOLIDS=	130

DSS/DSSF	
101AP=	1116
103AN=	582
104AN=	792
105AN=	1128
101AW=	1043
106AW=	22
TOTAL DSS/DSSF=	4683
TOTAL SOLIDS=	945

GRAND TOTALS	
NCRW SOLIDS=	649
DST SOLIDS=	2313
PFP SOLIDS=	123
AGING SOLIDS=	130
CC=	3471
DC=	1048
CP=	1096
NCAW=	1666
DSS/DSSF=	4683
DILUTE=	3946
TOTAL=	15910

INV0197

Table B-2. Double Shell Tank Waste Inventory for January 31, 1997

TOTAL AVAILABLE SPACE AS OF JANUARY 31, 1997:				12155 KGALS
WATCH LIST TANK SPACE:	TANK	WASTE TYPE	AVAILABLE SPACE	
Unusable DST Headspace - Due to Special Restrictions	101-AW	DSSF	13 KGALS	
Placed on the Tanks, as Stated in the "Wyden Bill"	101-SY	CC	24 KGALS	
	103-SY	CC	398 KGALS	
	103-AN	DSS	185 KGALS	
	104-AN	DSSF	84 KGALS	
	105-AN	DSSF	12 KGALS	
		TOTAL=	716 KGALS	
		AVAILABLE TANK SPACE=	12155 KGALS	
		MINUS WATCH LIST SPACE=	-716 KGALS	
		TOTAL AVAILABLE SPACE AFTER WATCH LIST SPACE DEDUCTIONS=	11439 KGALS	
SEGREGATED TANK SPACE:	TANK	WASTE TYPE	AVAILABLE SPACE	
DST Headspace Available to Store Only Specific Waste Type	102-AP	CP	44 KGALS	
	108-AP	DC	908 KGALS	
	101-AY	DC	70 KGALS	
	102-AN	CC	65 KGALS	
	106-AN	CC	901 KGALS	
	107-AN	CC	85 KGALS	
	101-AZ	AW	97 KGALS	
	102-AZ	AW	67 KGALS	
		TOTAL=	2237 KGALS	
		AVAILABLE SPACE AFTER WATCH LIST DEDUCTIONS=	11439 KGALS	
		MINUS SEGREGATED SPACE=	-2237 KGALS	
		TOTAL AVAILABLE SPACE AFTER SEGREGATED SPACE DEDUCTIONS=	9202 KGALS	
USABLE/WASTE RECEIVER TANK SPACE:	TANK	WASTE TYPE	AVAILABLE SPACE	
DST Headspace Available to Store Facility Generated and Evaporator Product Waste	101-AP	DSSF	24 KGALS	
	103-AP	DN	1118 KGALS	
	104-AP	DN	1114 KGALS	
	105-AP	DN	19 KGALS	
FACILITY WASTE RECEIVER TANK	106-AP	DN	828 KGALS	
	107-AP	DN	1120 KGALS	
EVAPORATOR FEED TANK	102-AW	DN	1040 KGALS	
	103-AW	NCRW	628 KGALS	
	104-AW	DN	20 KGALS	
	105-AW	NCRW	701 KGALS	
EVAPORATOR RECEIVER TANK	106-AW	DSSF	894 KGALS	
FACILITY WASTE RECEIVER TANK	101-AN	DN	1023 KGALS	
	102-AY	DN	144 KGALS	
FACILITY WASTE RECEIVER TANK	102-SY	DN	529 KGALS	
		TOTAL AVAILABLE USABLE TANK SPACE=	9202 KGALS	
EVAPORATOR OPERATIONAL TANK SPACE:			-1140 KGALS	
SPARE TANK SPACE:	(DOE Order 5820.2A)		-2280 KGALS	
TOTAL TANK SPACE AVAILABLE AFTER ALL DEDUCTIONS=			5782 KGALS	

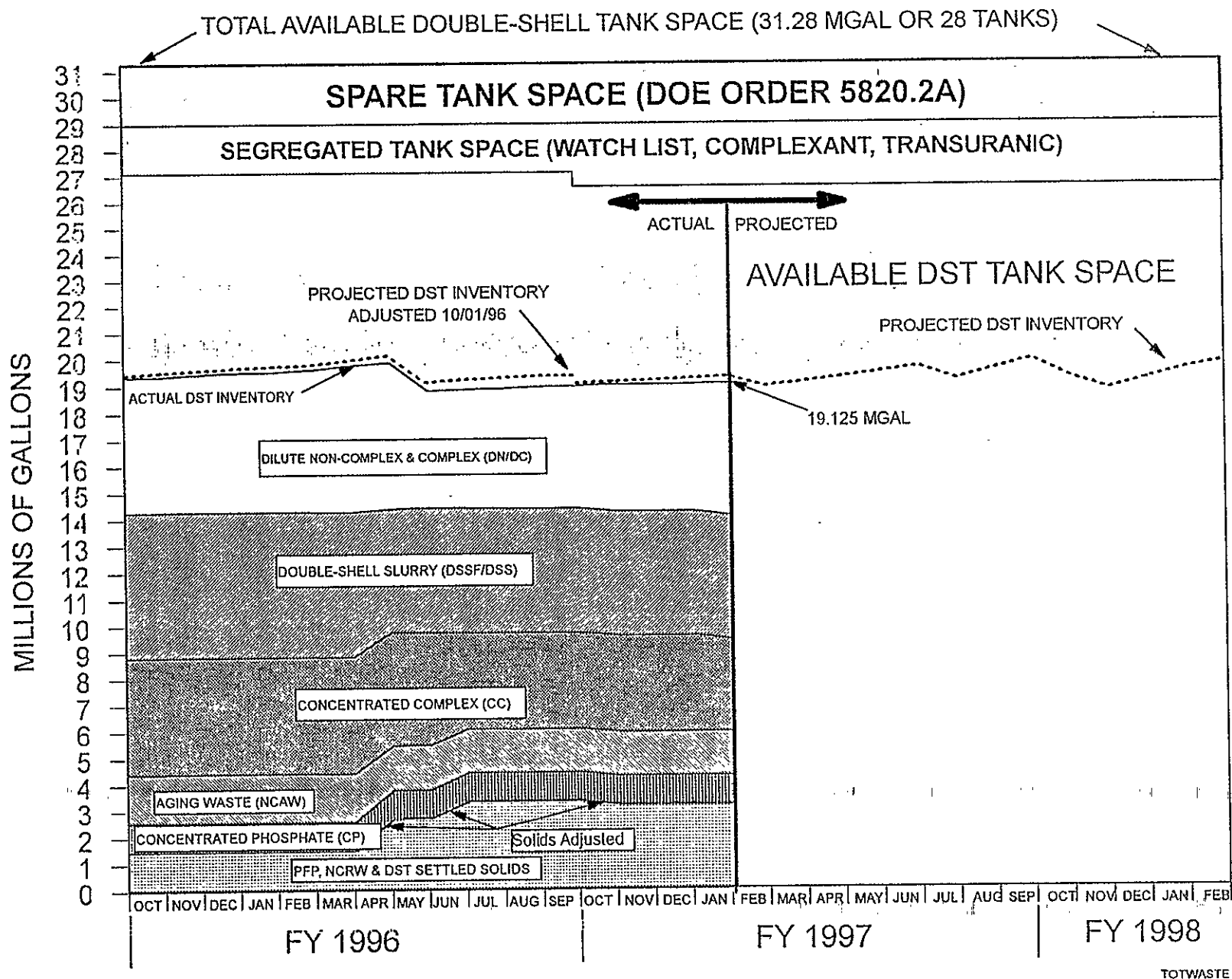


FIGURE B-1. TOTAL DOUBLE-SHELL TANK INVENTORY

This page intentionally left blank

APPENDIX C

**TANK AND EQUIPMENT CODE
AND STATUS DEFINITIONS**

C. TANK AND EQUIPMENT CODE/STATUS DEFINITIONS

January 31, 1997

1. TANK STATUS CODES

WASTE TYPE (also see definitions, section 3)

AGING Aging Waste (Neutralized Current Acid Waste [NCAW])
 CC Complexant Concentrate Waste
 CP Concentrated Phosphate Waste
 DC Dilute Complexed Waste
 DN Dilute Non-Complexed Waste
 DSS Double-Shell Slurry
 DSSF Double-Shell Slurry Feed
 NCPLX Non-Complexed Waste
 PD/PN Plutonium-Uranium Extraction (PUREX) Neutralized Cladding
 Removal Waste (NCRW), transuranic waste (TRU)
 PT Plutonium Finishing Plant (PFP) TRU Solids

TANK USE (DOUBLE-SHELL TANKS ONLY)

CWHT Concentrated Waste Holding Tank
 DRCVR Dilute Receiver Tank
 EVFD Evaporate Feed Tank
 SRCVR Slurry Receiver Tank

2. SOLID AND LIQUID VOLUME DETERMINATION METHODS

F Food Instrument Company (FIC) Automatic Surface Level Gauge
 E ENRAF Surface Level Gauge (being installed to replace FICs)
 M Manual Tape Surface Level Gauge
 P Photo Evaluation
 S Sludge Level Measurement Device

3. DEFINITIONS

WASTE TANKS - GENERAL

Waste Tank Safety Issue

A potentially unsafe condition in the handling of waste material in underground storage tanks that requires corrective action to reduce or eliminate the unsafe condition.

Watch List Tank

An underground storage tank containing waste that requires special safety precautions because it may have a serious potential for release of high level radioactive waste because of uncontrolled increases in temperature or pressure. Special restrictions have been placed on these tanks by "Safety Measures for Waste Tanks at Hanford Nuclear Reservation," Section 3137 of the National Defense Authorization Act for Fiscal Year 1991, November 5, 1990, Public Law 101-510, (also known as the Wyden Amendment).

Characterization

Characterization is understanding the Hanford tank waste chemical, physical, and radiological properties to the extent necessary to insure safe storage and interim operation, and ultimate disposition of the waste.

WASTE TYPES

Aging Waste (AGING)

High level, first cycle solvent extraction waste from the PUREX plant (NCAW)

Concentrated Complexant (CC)

Concentrated product from the evaporation of dilute complexed waste.

Concentrated Phosphate Waste (CP)

Waste originating from the decontamination of the N Reactor in the 100 N Area. Concentration of this waste produces concentrated phosphate waste.

Dilute Complexed Waste (DC)

Characterized by a high content of organic carbon including organic complexants:

ethylenediaminetetra-acetic acid (EDTA), citric acid, and hydroxyethyl-ethylenediaminetriacetic acid (HEDTA), being the major complexants used. Main sources of DC waste in the DST system are saltwell liquid inventory (from SSTs).

Dilute Non-Complexed Waste (DN)

Low activity liquid waste originating from T and S Plants, the 300 and 400 Areas, PUREX facility (decladding supernatant and miscellaneous wastes), 100 N Area (sulfate waste), B Plant, saltwells, and PFP (supernate).

Double-Shell Slurry (DSS)

Waste that exceeds the sodium aluminate saturation boundary in the evaporator without exceeding receiver tank composition limits. For reporting purposes, DSS is considered a solid.

Double-Shell Slurry Feed (DSSF)

Waste concentrated just before reaching the sodium aluminate saturation boundary in the evaporator without exceeding receiver tank composition limits. This form is not as concentrated as DSS.

Non-complexed (NCPLX)

General waste term applied to all Hanford Site (NCPLX) liquors not identified as complexed.

PUREX Decladding (PD)

PUREX Neutralized Cladding Removal Waste (NCRW) is the solids portion of the PUREX plant neutralized cladding removal waste stream; received in Tank Farms as a slurry. NCRW solids are classified as transuranic (TRU) waste.

PFP TRU Solids (PT)

TRU solids fraction from PFP Plant operations.

Drainable Interstitial Liquid (DIL)

Interstitial liquid that is not held in place by capillary forces, and will therefore migrate or move by gravity. (See also Section 4)

Supernate

The liquid above the solids in waste storage tanks. (See also Section 4)

Ferrocyanide

A compound of iron and cyanide commonly expressed as FeCN . The actual formula for the ferrocyanide anion is $[\text{Fe}(\text{CN})_6]^{4-}$.

INTERIM STABILIZATION (Single-Shell Tanks only)

Interim Stabilized (IS)

A tank which contains less than 50 Kgallons of drainable interstitial liquid and less than 5 Kgallons of supernatant liquid. If the tank was jet pumped to achieve interim stabilization, then the jet pump flow must also have been at or below 0.05 gpm before interim stabilization criteria is met.

Jet Pump

The jet pump system includes 1) a jet assembly with foot valve mounted to the base of two pipes that extend from the top of the well to near the bottom of the well casing inside the saltwell screen, 2) a centrifugal pump to supply power fluid to the down-hole jet assembly, 3) flexible or rigid transfer jumpers, 4) a flush line, and 5) a flowmeter. The jumpers contain piping, valves, and pressure and limit switches.

The centrifugal pump and jet assembly are needed to pump the interstitial liquid from the saltwell screen into the pump pit, nominally a 40-foot elevation rise. The power fluid passes through a nozzle in the jet assembly and acts to convert fluid pressure head to velocity head, thereby reducing the pressure in the jet assembly chamber. The reduction in pressure allows the interstitial liquid to enter the jet assembly chamber and mix with the power fluid. Velocity head is converted to pressure head above the nozzle, lifting power fluid, and interstitial liquid to the pump pit. Pumping rates vary from 0.05 gallons to about 4 gpm.

Saltwell Screen

The saltwell system is a 10-inch diameter saltwell casing consisting of a stainless steel saltwell screen welded to a Schedule 40 carbon steel pipe. The casing and screen are to be inserted into the 12-inch tank riser located in the pump pit. The stainless steel screen portion of the system will extend through the tank waste to near the bottom of the tank. The saltwell screen portion of the casing is an approximately 10-foot length of 300 Series, 10-inch diameter, stainless steel pipe with screen openings (slots) of 0.05 inches.

Emergency Pumping Trailer

A 45-foot tractor-type trailer is equipped to provide storage space and service facilities for emergency pumping equipment: this consists of two dedicated jet pump jumpers and two jet pumps, piping and dip tubes for each, two submersible pumps and attached piping, and a skid-mounted Weight Factor Instrument Enclosure (WFIE) with an air compressor and electronic recording instruments. The skid also contains a power control station for the pumps, pump pit leak detection, and instrumentation. A rack for over 100 feet of overground double-contained piping is also in the trailer.

INTRUSION PREVENTION (ISOLATION) Single-Shell Tanks only

Partially Interim Isolated (PI)

The administrative designation reflecting the completion of the physical effort required for Interim Isolation except for isolation of risers and piping that is required for jet pumping or for other methods of stabilization.

Interim Isolated (II)

The administrative designation reflecting the completion of the physical effort required to minimize the addition of liquids into an inactive storage tank, process vault, sump, catch tank, or diversion box. In June 1993, Interim Isolation was replaced by Intrusion Prevention.

Intrusion Prevention (IP)

Intrusion Prevention is the administrative designation reflecting the completion of the physical effort required to minimize the addition of liquids into an inactive storage tank, process vault, sump, catch tank, or diversion box. Under no circumstances are electrical or instrumentation devices disconnected or disabled during the intrusion prevention process (with the exception of the electrical pump).

Controlled, Clean, and Stable (CCS)

Controlled, Clean, and Stable reflects the completion of several objectives: "Controlled" - provide remote monitoring for required instrumentation and implement controls required in the TWRS Authorization Basis; "Clean" - remove surface soil contamination and downpost the Tank Farms to RBA/URMA/RA radiological control status, remove abandoned equipment, and place reusable equipment in compliant storage; and "Stable" - remove pumpable liquids from the SSTs and IMUSTs and isolate the tanks.

TANK INTEGRITY

Sound

The integrity classification of a waste storage tank for which surveillance data indicate no loss of liquid attributed to a breach of integrity.

Assumed Leaker

The integrity classification of a waste storage tank for which surveillance data indicate a loss of liquid attributed to a breach of integrity.

Assumed Re-Leaker

A condition that exists after a tank has been declared as an "assumed leaker" and then the surveillance data indicates a new loss of liquid attributed to a breach of integrity.

TANK INVESTIGATION

Intrusion

A term used to describe the infiltration of liquid into a waste tank.

SURVEILLANCE INSTRUMENTATION

Drywells

Drywells are vertical boreholes with 6-inch (internal diameter) carbon steel casings positioned radially around SSTs. These wells range between 50 and 250 feet in depth, and are monitored between the range of 50 to 150 feet. The wells are sealed when not in use. They are called drywells because they do not penetrate to the water table and are therefore usually "dry." There are 759 drywells.

Monitoring is done by gamma radiation or neutron-moisture sensors to obtain scan profiles of radiation or moisture in the soil as a function of well depth, which could be indicative of tank leakage.

Two single-shell tanks (C-105 and C-106) are currently monitored monthly by gamma radiation sensors. The remaining drywells are monitored by gamma radiation sensors on request. Monitoring by neutron-moisture sensors is done only on request.

Laterals

Laterals are horizontal drywells positioned under single-shell waste storage tanks to detect radionuclides in the soil which could be indicative of tank leakage. These drywells can be monitored by radiation detection probes. Laterals are 4-inch inside diameter steel pipes located 8 to 10 feet below the tank's concrete base. There are three laterals per tank. Laterals are located only in A and SX farms. There are currently no functioning laterals and no plan to prepare them for use.

Surface Levels

The surface level measurements in all waste storage tanks are monitored by manual or automatic conductivity probes, and recorded and transmitted or entered into the Computer Automated Surveillance System (CASS).

Automatic FIC

An automatic waste surface level measurement device is manufactured by the Food Instrument Company (FIC). The instrument consists of a conductivity electrode (plummet) connected to a calibrated steel tape, a steel tape reel housing and a controller that automatically raises and lowers the plummet to obtain a waste surface level reading. The controller can provide a digital display of the data and also transmit the reading to the CASS. Some tanks have gauges connected to CASS and others are read manually. FICs are being replaced by ENRAF detectors (see below).

ENRAF 854 ATG Level Detector

FICs and some manual tapes are in the process of being replaced by the ENRAF ATG 854 level detector. The ENRAF gauge, fabricated by ENRAF Incorporated, determines waste level by detecting variations in the weight of a displacer suspended in the tank waste. The displacer is connected to a wire wound onto a precision measuring drum. A level causes a change in the weight of the displacer which will be detected by the force transducer. Electronics within the gauge causes the servo motor to adjust the position of the displacer and compute the tank level based on the new position of the displacer drum. The gauge displays the level in decimal inches. The first few ENRAFs that received remote reading capability transmit liquid level data via analog output to the Tank Monitor and Control System (TMACS). The remaining ENRAFs and future installations will transmit digital level data to TMACS via an ENRAF Computer Interface Unit (CIU). The CIU allows fully remote communication with the gauge, minimizing tank farm entry.

Annulus

The annulus is the space between the inner and outer shells on DSTs only. Drain channels in the insulating and/or supporting concrete carry any leakage to the annulus space where conductivity probes are installed. Alarms from the annunciators are received by CASS. Continuous Air Monitoring (CAM) alarms are also located in the annulus. The annulus conductivity probes and radiation detectors are the primary means of leak detection for all DSTs.

Liquid Observation Well (LOW)

In-tank liquid observation wells are used for monitoring the interstitial liquid level (ILL) in single-shell waste storage tanks. The wells are usually constructed of fiberglass or TEFZEL-reinforced epoxy-polyester resin (TEFZEL, a trademark of E. I. du Pont de Nemours & Company). There are a few LOWs constructed of steel. LOWs are sized to extend to within 1 inch of the bottom of the waste tank, are sealed at their bottom ends and have a nominal outside diameter of 3.5 inches. Two probes are used to monitor changes in the ILL; gamma and neutron, which can indicate intrusions or leakage by increases or decreases in the ILL. There are 65 LOWs (64 are in operation) installed in SSTs that contain or are capable of containing greater than 50 Kgallons of drainable interstitial liquid, and in two DSTs only. The LOWs installed in two DSTs, (102-SY and 103-AW Tanks), are constructed of steel and are used for special, rather than routine, surveillance purposes only.

Thermocouple (TC)

A thermocouple is a thermoelectric device used to measure temperature. More than one thermocouple on a device (probe) is called a thermocouple tree. In DSTs there may be one or more thermocouple trees in risers in the primary tank. In addition, in DSTs only, there are thermocouple elements installed in the insulating concrete, the lower primary tank knuckle, the secondary tank concrete foundation, and in the outer structural concrete.

These monitor temperature gradients within the concrete walls, bottom of the tank, and the domes. In SSTs, one or more thermocouples may be installed directly in a tank, although some SSTs do not have any trees installed. A single thermocouple (probe) may be installed in a riser, or lowered down an existing riser or LOW. There are also four thermocouple laterals beneath Tank 105-A in which temperature readings are taken in 34 thermocouples.

In-tank Photographs and Videos

In-tank photographs and videos may be taken to aid in resolving in-tank measurement anomalies and determine tank integrity. Photographs and videos help determine sludge and liquid levels by visual examination.

TERMS/ACRONYMS

<u>CASS</u>	Computer Automated Surveillance System
<u>CCS</u>	Controlled, Clean and Stable (tank farms)
<u>II</u>	Interim Isolated
<u>IP</u>	Intrusion Prevention Completed
<u>IS</u>	Interim Stabilized
<u>MT/FIC/ENRAF</u>	Manual Tape, Food Instrument Corporation, ENRAF Corporation (surface level measurement devices)
<u>OSD</u>	Operating Specifications Document
<u>OSR</u>	Operational Safety Requirements
<u>PI</u>	Partial Interim Isolated
<u>SAR</u>	Safety Analysis Reports
<u>SHMS</u>	Standard Hydrogen Monitoring System
<u>TMACS</u>	Tank Monitor and Control System
<u>TPA</u>	Hanford Federal Facility Consent and Compliance Order, "Washington State Department of Ecology, U. S. Environmental Protection Agency, and U. S. Department of Energy," Fourth Amendment, 1994 (Tri-Party Agreement)
<u>USQ</u>	Unreviewed Safety Question
<u>Wyden Amendment</u>	"Safety Measures for Waste Tanks at Hanford Nuclear Reservation," Section 3137 of the National Defense Authorization Act for Fiscal Year 1991, November 5, 1990, Public Law 101-510.

4. INVENTORY AND STATUS BY TANK - VOLUME CALCULATIONS/DEFINITIONS FOR TABLE E-6 (SINGLE-SHELL TANKS)

COLUMN HEADING	VOLUME CALCULATIONS/DEFINITIONS
Total Waste	Solids volume plus Supernatant liquid. Solids include sludge and saltcake (see definitions below) Supernatant Liquid Drainable Liquid Remaining minus Drainable Interstitial. Supernate is the clear liquid floating on the surface of the waste. Supernate is usually derived by subtracting the solids level measurement from the liquid level measurement. In some cases, the supernatant volume includes floating solid crusts because their volume cannot be measured. In-tank photographs or videos are useful in estimating the liquid volumes; the area of solids covered and the average depth can be estimated.
Drainable Interstitial Liquid	Drainable Liquid Remaining minus Supernate. Drainable interstitial liquid is calculated based on the saltcake and sludge volumes, using average porosity values or actual data for each tank, when available. Interstitial liquid is liquid that fills the interstitial spaces of the solids waste. Drainable interstitial liquid is calculated based on the saltcake and sludge volumes in the tank. The sum of the interstitial liquid contained in saltcake and sludge is the initial volume of drainable interstitial liquid. The volume reported as Drainable Interstitial Liquid is the initial volume of drainable interstitial liquid minus interstitial liquid removed by pumping.

COLUMN HEADING	VOLUME CALCULATIONS/DEFINITIONS
Pumped This Month	Net total gallons of liquid pumped from the tank during the month. If supernate is present, pump production is first subtracted from the supernatant volume. The remainder is then subtracted from the drainable interstitial liquid volume. The total pumped volume is subtracted from drainable liquid remaining and pumpable liquid remaining. Pump production takes into account the amount of water added to the tank during the month (if any).
Total Pumped	Cumulative net total gallons of liquid pump from 1979 to date.
Drainable Liquid Remaining	Supernate plus Drainable Interstitial. (See Supernatant Liquid and Drainable Interstitial Liquid above for definitions). The total Drainable Liquid Remaining is the sum of drainable interstitial liquid and supernate minus total gallons pumped.
Pumpable Liquid Remaining	Drainable Liquid Remaining minus undrainable heel volume. (Dish bottom tanks have a "heel" where liquids can collect; flat bottom tanks do not). (See Drainable Liquid Remaining and Pumped This Month for definitions). Not all drainable interstitial liquid is pumpable. It is assumed that drainable interstitial liquid on top of the undrainable heel in sludge or saltcake, is not jet pumpable. Therefore, pumpable interstitial liquid is the initial volume of drainable interstitial liquid minus the amount of interstitial liquid on top of the heel. The volume shown as Pumpable Liquid Remaining is the sum of pumpable interstitial liquid and supernate minus total gallons pumped.
Sludge	Solids formed during sodium hydroxide additions to waste. Sludge usually was in the form of suspended solids when the waste was originally received in the tank from the waste generator. In-tank photographs or videos may be used to estimate the volume.
Saltcake	Results from crystallization and precipitation after concentration of liquid waste, usually in an evaporator. If saltcake is layered over sludge, it is only possible to measure total solids volume. In-tank photographs or videos may be used to estimate the saltcake volume.
Solids Volume Update	Indicates the latest update of any change in the solids volume.
Solids Update Source - See Footnote	Indicates the source or basis of the latest solids volume update.
Last In-tank Photo	Date of last in-tank photographs taken.
Last In-tank Video	Date of last in-tank video taken.
See Footnotes for These Changes	Indicates any change made the previous month. A footnote explanation for the change follows the Inventory and Status by Tank section (Table E-6).

- This page intentionally left blank

APPENDIX D

**TANK FARM CONFIGURATION, STATUS, AND
FACILITY CHARTS**

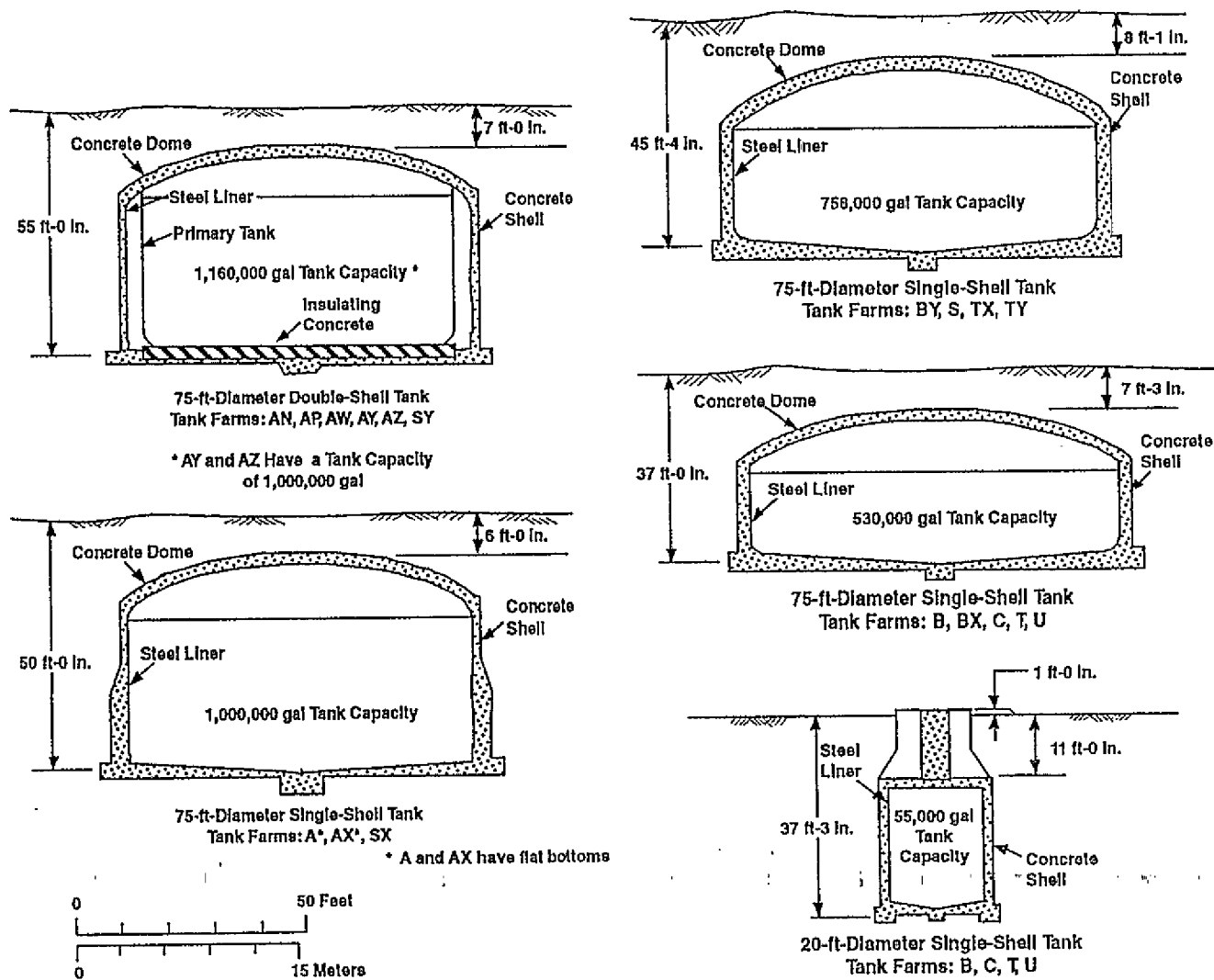


FIGURE D-1. HIGH-LEVEL WASTE TANK CONFIGURATION

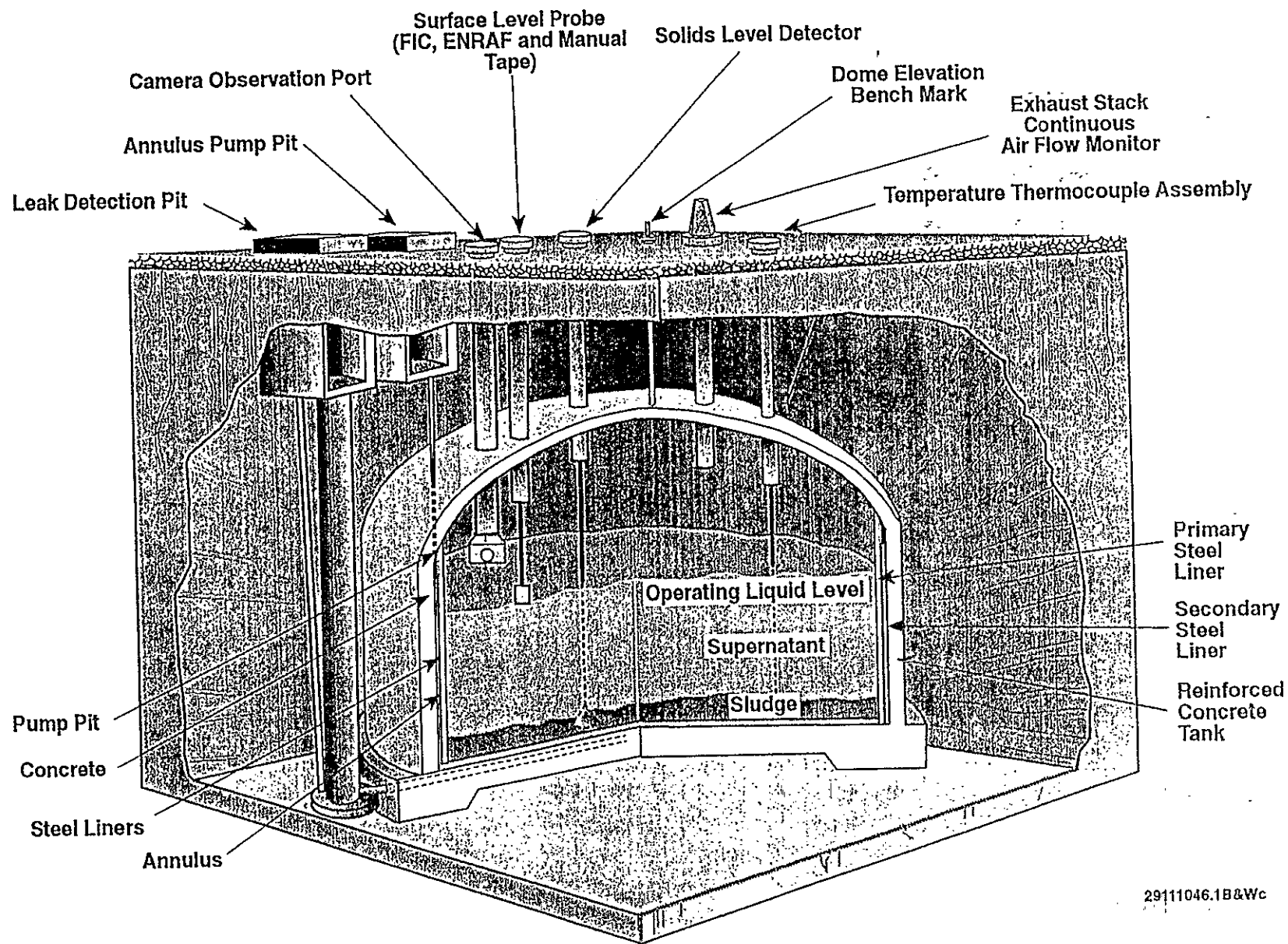
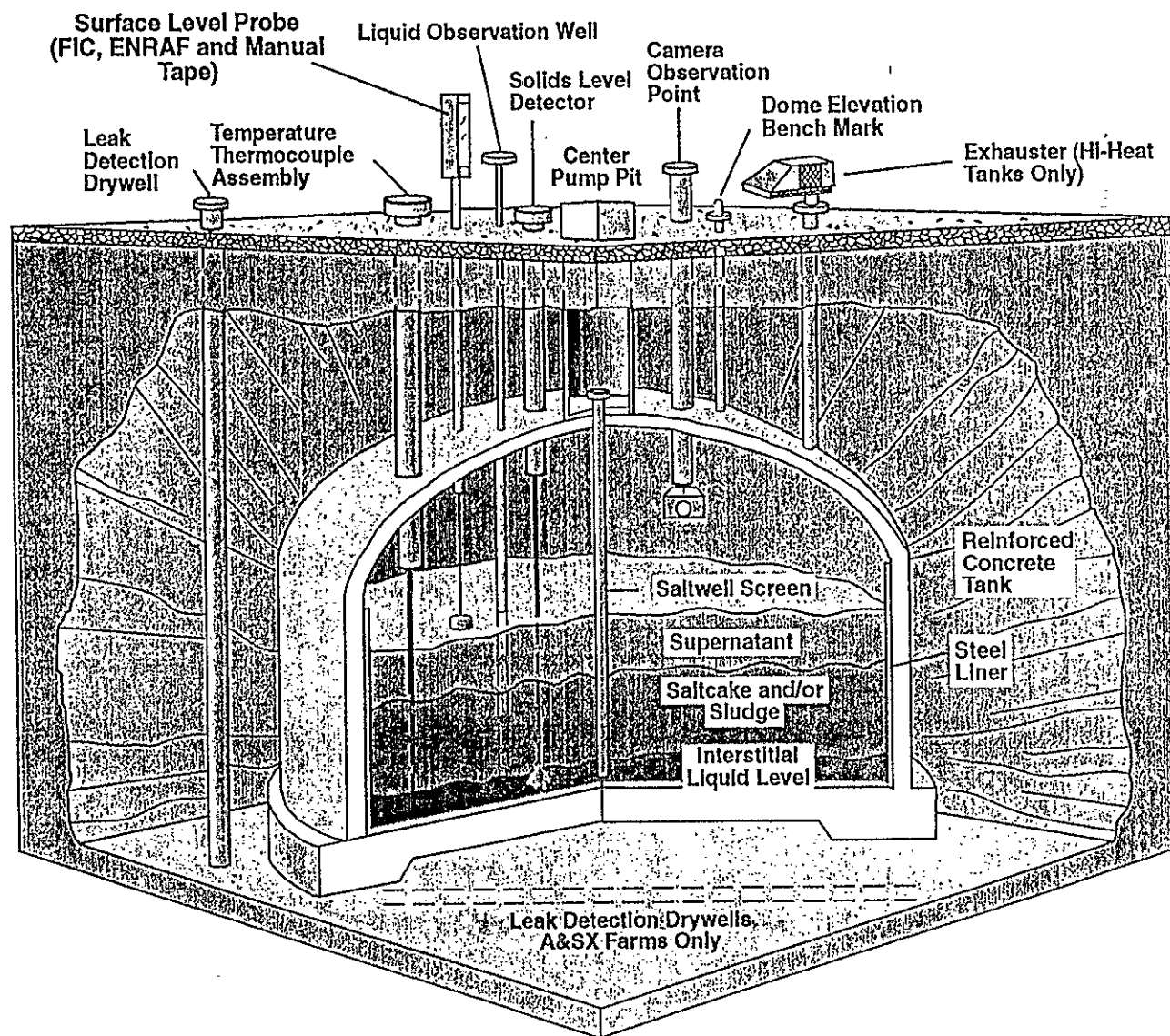


FIGURE D-2. DOUBLE-SHELL TANK INSTRUMENTATION CONFIGURATION



29111046.2B&Wb

FIGURE D-3. SINGLE-SHELL TANK INSTRUMENTATION CONFIGURATION

THE HANFORD TANK FARM FACILITY CHARTS (colored-coded foldouts)
ARE ONLY BEING INCLUDED IN THIS REPORT ON A QUARTERLY BASIS
(i. e., months ending March 31, June 30, September 30, December 31)

NOTE: COPIES OF THE FACILITY CHARTS CAN BE OBTAINED FROM
DAN FOLEY, 200-E MULTI-MEDIA SERVICES,
373-3140, 2750E/C-143
ALMOST ANY SIZE IS AVAILABLE, AND CAN BE LAMINATED.
Charge code required

This page intentionally left blank

APPENDIX E

**MONTHLY SUMMARY
TANK USE SUMMARY
PUMPING RECORD, LIQUID STATUS AND PUMPABLE
LIQUID REMAINING IN TANK FARMS
INVENTORY SUMMARY BY TANK FARM
INVENTORY AND STATUS BY TANK**

TABLE E-1. MONTHLY SUMMARY

TANK STATUS

January 31, 1997

	200 EAST AREA	200 WEST AREA	TOTAL
IN SERVICE	25	03	28 (1)
OUT OF SERVICE	66	83	149
SOUND	59	51	110
ASSUMED LEAKER	32	35	67
INTERIM STABILIZED	58	59	117 (2)
ISOLATED			
PARTIAL INTERIM	11	30	41
INTRUSION PREVENTION COMPLETE	55	53	108
CONTROLLED, CLEAN, AND STABLE	12	24	36

		WASTE VOLUMES (Kgallons)					
		200	200		SST	DST	
		EAST AREA	WEST AREA	TOTAL	TANKS	TANKS	TOTAL
SUPERNATANT							
AGING	Aging waste	1666	0	1666	0	1666	1666
CC	Complexant concentrate waste	2019	1451	3470	3	3467	3470
CP	Concentrated phosphate waste	1096	0	1096	0	1096	1096
DC	Dilute complexed waste	1049	1	1050	2	1048	1050
DN	Dilute non-complexed waste	3130	0	3130	0	3130	3130
DN/PD	Dilute non-complex/PUREX TRU solid	308	0	308	0	308	308
DN/PT	Dilute non-complex/PFP TRU solids	0	540	540	0	540	540
NCPLX	Non-complexed waste	207	279	486	486	0	486
DSSF	Double-shell slurry feed	4127	48	4175	57	4118	4175
TOTAL SUPERNATANT		13602	2319	15921	548	15373	15921
SOLIDS							
	Double-shell slurry	937	0	937	0	937	937
	Sludge	8486	6251	14737	12037	2700	14737
	Saltcake	6280	16809	23089	22974	115	23089
TOTAL SOLIDS		15703	23060	38763	35011	3752	38763
TOTAL WASTE		29306	25379	54684	35559	19125	54684
AVAILABLE SPACE IN TANKS		11204	951	12155	0	12155	12155
DRAINABLE INTERSTITIAL		1980	4079	6059	5854	205	6059
DRAINABLE LIQUID REMAINING		15583	6398	21981	6403	15578	21981

(1) Includes six double-shell tanks on Hydrogen Watch List not currently allowed to receive waste, AN-103, AN-104, AN-105, AW-101, SY-101, and SY-103.

(2) Includes one tank (B-202) which does not meet current established supernatant and interstitial liquid stabilization criteria.

HNF-EP-0182-106

TABLE E-2. TANK USE SUMMARY

January 31, 1997

TANK FARMS	TANKS RECEIVING WASTE TRANSFERS	SOUND	ASSUMED LEAKER	PARTIAL INTERIM	ISOLATED TANKS		INTERIM TABILIZED TANKS
					INTRUSION PREVENTION COMPLETED	CONTROLLED CLEAN, AND STABLE	
EAST							
A	0	3	3	2	4	0	5
AN	7 (1)	7	0	0	0		0
AP	8	8	0	0	0		0
AW	6 (1)	6	0	0	0		0
AX	0	2	2	1	3		3
AY	2	2	0	0	0		0
AZ	2	2	0	0	0		0
B	0	6	10	0	16		16
BX	0	7	5	0	12	12	12
BY	0	7	5	5	7		8
C	0	9	7	3	13		14
Total	25	59	32	11	55	12	58
WEST							
S	0	11	1	10	2		4
SX	0	5	10	6	9		9
SY	3 (1)	3	0	0	0		0
T	0	9	7	5	11		14
TX	0	10	8	0	18	18	18
TY	0	1	5	0	6	6	6
U	0	12	4	9	7		8
Total	3	51	35	30	53	24	59
TOTAL	28	110	67	41	108	36	117

(1) Six Double-Shell Tanks on the Hydrogen Tank Watch List are not currently receiving waste transfers (AN-103, 104, 105, AW-101, SY-101 and 103).

(2) Includes tank B-202 which no longer meets established supernatant interstitial liquid stabilization criteria.

HNF-EP-0182-106

**TABLE E-3. PUMPING RECORD, LIQUID STATUS AND PUMPABLE
LIQUID REMAINING IN TANK FARMS**

January 31, 1997

TANK FARMS	Waste Volumes (Kgallons)						
	<u>PUMPED THIS MONTH</u>	<u>PUMPED FY TO DATE</u>	<u>CUMULATIVE TOTAL PUMPED 1979 TO DATE</u>	<u>SUPERNATANT LIQUID</u>	<u>DRAINABLE INTERSTITIAL REMAINING</u>	<u>DRAINABLE LIQUID REMAINING</u>	<u>PUMPABLE LIQUID REMAINING</u>
EAST							
A	0.0	0.0	150.5	9	441	450	441
AN	N/A	N/A	N/A	4038	51	4089	N/A
AP	N/A	N/A	N/A	3790	11	3801	N/A
AW	N/A	N/A	N/A	2266	135	2401	N/A
AX	0.0	0.0	13.0	3	370	373	344
AY	N/A	N/A	N/A	1622	4	1626	N/A
AZ	N/A	N/A	N/A	1666	4	1670	N/A
B	0.0	0.0	0.00	15	164	179	80
BX	N/A	0.0	200.2	21	107	129	N/A
BY	0.0	0.0	1567.7	0	519	519	401
C	0.0	0.0	103.0	172	174	346	272
Total	0.0	0.0	2034.4	13602	1980	15583	1538
WEST							
S	0.0	0.0	853.6	58	1173	1231	1138
SX	0.0	0.0	113.2	63	1298	1361	1445
SY	N/A	N/A	N/A	1991	0	1991	N/A
T	0.0	1.6	136.5	31	189	220	177
TX	N/A	0.0	1205.7	5	250	255	N/A
TY	N/A	0.0	29.9	3	31	34	N/A
U	0.0	0.0	0.0	168	1138	1306	1377
Total	0.0	1.6	2338.9	2319	4079	6398	4137
TOTAL	0.0	1.6	4373.3	15921	6059 (1)	21981	5675 (1)

(1) Volume based on 21% (sludge waste) and 50% (saltcake waste) liquid in solid (porosity) value,

per WHC-SD-W236A-ES-012, Rev. 1, dated May 21, 1996, a re-evaluation of the non-stabilized tanks.

N/A = Not applicable for Double-Shell Tank Farms, and Single-Shell Tank Farms which have been declared Controlled, Clean and Stable (BX, TX, TY)

TABLE E-4. INVENTORY SUMMARY BY TANK FARM

January 31, 1997

SUPERNATANT LIQUID VOLUMES (Kgallons)

SOLIDS VOLUME

TANK FARM	TOTAL WASTE	AVAIL SPACE	AGING	CC	CP	DC	DN	DN/PT	DN/PT	DSSE	NCPLX	TOTAL	DSS	SLUDGE	SALT CAKE	TOTAL
EAST																
A	1537	0	0	0	0	0	0	0	0	9	0	9	0	556	972	1528
AN	5625	2355	0	2016	0	0	84	0	0	1938	0	4038	937	650	0	1587
AP	3945	5175	0	0	1096	232	1346	0	0	1116	0	3790	0	155	0	155
AW	3544	3296	0	0	0	0	893	308	0	1064	0	2265	0	1167	111	1278
AX	906	0	0	3	0	0	0	0	0	0	0	3	0	19	884	903
AY	1746	214	0	0	0	816	807	0	0	0	0	1623	0	124	0	124
AZ	1796	164	1666	0	0	0	0	0	0	0	0	1666	0	130	0	130
B	2057	0	0	0	0	0	0	0	0	0	15	15	0	1697	345	2042
BX	1493	0	0	0	0	0	0	0	0	0	21	21	0	1351	121	1472
BY	4680	0	0	0	0	0	0	0	0	0	0	0	0	833	3847	4680
C	1976	0	0	0	0	1	0	0	0	0	171	172	0	1804	0	1804
Total	29305	11204	1666	2019	1096	1049	3130	308	0	4127	207	13602	937	8486	6280	16703
WEST																
S	5356	0	0	0	0	0	0	0	0	17	41	58	0	1166	4132	5298
SX	4419	0	0	0	0	1	0	0	0	0	62	63	0	1254	3102	4356
SY	2469	951	0	1451	0	0	0	0	540	0	0	1991	0	474	4	478
T	1938	0	0	0	0	0	0	0	0	0	31	31	0	1907	0	1907
TX	7009	0	0	0	0	0	0	0	0	0	5	5	0	241	6763	7004
TY	638	0	0	0	0	0	0	0	0	0	3	3	0	571	64	635
U	3550	0	0	0	0	0	0	0	0	31	137	168	0	638	2744	3382
Total	25379	951	0	1451	0	1	0	0	540	48	279	2319	0	6251	16809	23060
TOTAL	54684	12155	1666	3470	1096	1050	3130	308	540	4175	486	15921	937	14737	23089	30763

HNF-EP-0182-106

TABLE E-5. INVENTORY AND STATUS BY TANK - DOUBLE SHELL TANKS

January 31, 1997

TANK STATUS							LIQUID VOLUME				SOLIDS VOLUME			VOLUME DETERMINATION			PHOTOS/VIDEOS		SEE FOOTNOTE FOR THESE CHANGES
TANK	WAST MATL	TANK INTEGRITY	TANK USE	EQUIVA- LENT WASTE INCHES	TOTAL WASTE (Kgal)	AVAIL. SPACE (Kgal)	SUPER- NATANT LIQUID (Kgal)	DRAIN- ABLE INTER- STIT. (Kgal)	DRAIN- ABLE LIQUID REMAIN (Kgal)	PUMP- ABLE LIQUID REMAIN (Kgal)	DSS (Kgal)	SLUDGE	SALT CAKE	LIQUID VOLUME METHOD	SOLIDS VOLUME METHOD	SOLIDS VOLUME UPDATE	LAST IN-TANK PHOTO	LAST IN-TANK VIDEO	
AN TANK FARM STATUS																			
AN-101	DN	SOUND	DRCVR	42.5	117	1023	84	0	84	84	0	33	0	FM	S	04/30/96	0/ 0/ 0		
AN-102	CC	SOUND	CWHT	390.9	1075	65	986	3	989	986	0	89	0	FM	S	08/22/89	0/ 0/ 0		
AN-103	DSS	SOUND	CWHT	347.3	955	105	18	0	18	18	937	0	0	FM	S	08/22/89	10/29/87		
AN-104	DSSF	SOUND	CWHT	384.0	1056	84	792	25	817	795	0	264	0	FM	S	08/22/89	08/19/88		
AN-105	DSSF	SOUND	CWHT	410.2	1128	12	1128	0	1128	1128	0	0	0	FM	S	10/22/84	01/26/88		
AN-106	CC	SOUND	CWHT	86.9	239	901	222	0	222	222	0	17	0	FM	S	08/22/89	0/ 0/ 0		
AN-107	CC	SOUND	CWHT	383.6	1055	85	808	23	831	809	0	247	0	FM	S	08/22/89	09/01/88		
7 DOUBLE-SHELL TANKS				TOTALS	5625	2355	4038	51	4089	4042	937	650	0						
AP TANK FARM STATUS																			
AP-101	DSSF	SOUND	DRCVR	405.8	1116	24	1116	0	1116	1116	0	0	0	FM	S	05/01/89	0/ 0/ 0		
AP-102	CP	SOUND	GRTFD	398.5	1096	44	1096	0	1096	1096	0	0	0	FM	S	07/11/89	0/ 0/ 0		
AP-103	DN	SOUND	DRCVR	8.0	22	1118	21	0	21	21	0	1	0	FM	S	05/31/96	0/ 0/ 0		
AP-104	DN	SOUND	GRTFD	9.5	26	1114	26	0	26	26	0	0	0	FM	S	10/13/88	0/ 0/ 0		
AP-105	DN	SOUND	CWHT	407.6	1121	19	967	11	978	967	0	154	0	FM	S	04/30/96	0/ 0/ 0	09/27/95	
AP-106	DN	SOUND	DRCVR	113.5	312	828	312	0	312	312	0	0	0	FM	S	10/13/88	0/ 0/ 0		
AP-107	DN	SOUND	DRCVR	7.3	20	1120	20	0	20	20	0	0	0	FM	S	10/13/88	0/ 0/ 0		
AP-108	DC	SOUND	DRCVR	84.4	232	908	232	0	232	232	0	0	0	FM	S	10/13/88	0/ 0/ 0		
8 DOUBLE-SHELL TANKS				TOTALS	3945	5175	3790	11	3801	3790	0	155	0						
AW TANK FARM STATUS																			
AW-101	DSSF	SOUND	CWHT	409.8	1127	13	1043	2	1045	1043	0	84	0	FM	S	10/22/84	03/17/88		
AW-102	DN	SOUND	EVFD	36.4	100	1040	64	0	64	64	0	36	0	FM	S	04/30/96	02/02/83		
AW-103	DN/PD	SOUND	DRCVR	186.2	512	628	149	37	186	164	0	363	0	FM	S	02/01/89	0/ 0/ 0		
AW-104	DN	SOUND	DRCVR	407.3	1120	20	830	49	879	857	0	179	111	FM	S	03/05/87	02/02/83		
AW-105	DN/PD	SOUND	DRCVR	159.6	439	701	159	27	186	164	0	280	0	FM	S	05/31/96	0/ 0/ 0		
AW-106	DSSF	SOUND	SRCVR	89.5	246	894	21	20	41	21	0	225	0	FM	S	04/30/96	02/02/83		
6 DOUBLE-SHELL TANKS				TOTALS	3544	3296	2266	135	2401	2313	0	1167	111						

E-6

HNF-EP-0182-106

TABLE E-5. INVENTORY AND STATUS BY TANK - DOUBLE SHELL TANKS

January 31, 1997

TANK STATUS							LIQUID VOLUME				SOLIDS VOLUME			VOLUME DETERMINATION			PHOTOS/VIDEOS		SEE FOOTNOTE FOR THESE CHANGES
TANK	WAST MATL	TANK INTEGRITY	TANK USE	EQUIVA- LENT	TOTAL	AVAIL.	SUPER- NATANT LIQUID (Kgal)	DRAIN- ABLE INTER- STIT.	DRAIN- ABLE LIQUID REMAIN	PUMP- ABLE LIQUID REMAIN	DSS (Kgal)	SLUDGE	SALT CAKE	LIQUID VOLUME METHOD	SOLIDS VOLUME METHOD	SOLIDS VOLUME UPDATE	LAST IN-TANK PHOTO	LAST IN-TANK VIDEO	
				WASTE	WASTE	SPACE		STIT.	REMAIN	REMAIN									
				INCHES	(Kgal)	(Kgal)		(Kgal)	(Kgal)	(Kgal)									
<u>AN TANK FARM STATUS</u>																			
AY-101	DC	SOUND	DRCVR	330.9	910	70	816	4	820	816	0	94	0	FM	S	05/31/96	12/28/82		
AY-102	DN	SOUND	DRCVR	304.0	836	144	806	0	806	806	0	30	0	FM	S	05/31/96	04/28/81		
2 DOUBLE-SHELL TANKS				TOTALS	1746	214	1622	4	1626	1622	0	124	0						
<u>AP TANK FARM STATUS</u>																			
AZ-101	AGING	SOUND	CWHT	321.1	883	97	848	0	848	848	0	35	0	FM	S	09/30/90	08/18/83		
AZ-102	AGING	SOUND	DRCVR	332.0	913	67	818	4	822	818	0	95	0	FM	S	06/04/92	10/24/84		
2 DOUBLE-SHELL TANKS				TOTALS	1796	164	1666	4	1670	1666	0	130	0						
<u>AW TANK FARM STATUS</u>																			
SY-101	CC	SOUND	CWHT	405.8	1116	24	1075	0	1075	1075	0	41	0	FM	S	05/31/96	04/12/89		
SY-102	DN/PT	SOUND	DRCVR	222.2	611	529	540	0	540	540	0	71	0	FM	S	05/12/87	04/29/81		
SY-103	CC	SOUND	CWHT	269.8	742	398	376	0	376	376	0	362	4	FM	S	10/22/84	10/01/85		
3 DOUBLE-SHELL TANKS				TOTALS	2469	951	1991	0	1991	1991	0	474	4						
GRAND TOTAL					19125	12155	15373	205	15578	15424	937	2700	115						

Note: +/- 1 Kgal differences are the result of computer rounding

Tank Farms	Available Space Calculations Used In This Document (Most Conservative)		IOSR WHC-SD-WM-OSR-16 (AN, AP, AW, SY) WHC-T-151-00009 (Aging Waste)	
AN, AP, AW, SY	1,140,000 gal (414.5 in.)		1,144,000 gal (416 in.)(AN, AP, SY)	1,127,500 (410 in.)(AW-Farm)
AY, AZ (Aging Waste)	980,000 gal (356.4 in.)		1,000,000 gal (363.6 in.)(AY, AZ)	

HNF-EP-0182-106

TABLE E-6. INVENTORY AND STATUS BY TANK - SINGLE-SHELL TANKS

January 31, 1997

TANK STATUS					LIQUID VOLUME						SOLIDS VOLUME		VOLUME DETERMINATION			PHOTOS/VIDEOS		SEE FOOTNOTES FOR THESE CHANGES
TANK	WASTE MAT'L.	TANK INTEGRITY	STABIL/ ISOLATION STATUS	TOTAL WASTE (Kgal)	SUPER- NATE LIQUID (Kgal)	DRAIN- ABLE INTER- STIT. (Kgal)	PUMPED THIS MONTH (Kgal)	TOTAL PUMPED (Kgal)	DRAIN- ABLE LIQUID REMAIN (Kgal)	PUMP- ABLE LIQUID REMAIN (Kgal)	SLUDGE (Kgal)	SALT CAKE (Kgal)	LIQUIDS VOLUME METHOD	SOLIDS VOLUME METHOD	SOLIDS VOLUME UPDATE	LAST IN-TANK PHOTO	LAST IN-TANK VIDEO	
A TANK FARM STATUS																		
A-101	DSSF	SOUND	/PI	953	0	413	0.0	0.0	413	441	3	950	P	F	11/21/80	08/21/85		
A-102	DSSF	SOUND	IS/PI	41	4	2	0.0	39.5	6	0	15	22	P	FP	07/27/89	07/20/89		
A-103	DSSF	ASMD LKR	IS/IP	371	5	15	0.0	111.0	20	0	366	0	-	FP	06/03/88	12/28/88		
A-104	NCPLX	ASMD LKR	IS/IP	28	0	0	0.0	0.0	0	0	28	0	M	PS	01/27/78	06/25/86		
A-105	NCPLX	ASMD LKR	IS/IP	19	0	4	0.0	0.0	4	0	19	0	P	MP	08/23/79	08/20/86		
A-106	CP	SOUND	IS/IP	125	0	7	0.0	0.0	7	0	125	0	P	M	09/07/82	08/19/86		
6 SINGLE-SHELL TANKS				TOTALS	1537	9	441	0.0	150.5	450	441	556	972					
AX TANK FARM STATUS																		
AX-101	DSSF	SOUND	/PI	748	0	320	0.0	0.0	320	338	3	745	P	F	05/06/82	08/18/87		
AX-102	CC	ASMD LKR	IS/IP	39	3	14	0.0	13.0	17	3	7	29	F	S	09/06/88	06/05/89		
AX-103	CC	SOUND	IS/IP	112	0	36	0.0	0.0	36	3	2	110	F	S	08/19/87	08/13/87		
AX-104	NCPLX	ASMD LKR	IS/IP	7	0	0	0.0	0.0	0	0	7	0	P	M	04/28/82	08/18/87		
4 SINGLE-SHELL TANKS				TOTALS:	906	3	370	0.0	13.0	373	344	19	884					
B TANK FARM STATUS																		
B-101	NCPLX	ASMD LKR	IS/IP	113	0	6	0.0	0.0	6	0	113	0	P	F	04/28/82	05/19/83		
B-102	NCPLX	SOUND	IS/IP	32	4	0	0.0	0.0	4	0	18	10	P	F	08/22/85	08/22/85		
B-103	NCPLX	ASMD LKR	IS/IP	59	0	0	0.0	0.0	0	0	59	0	F	F	02/28/85	10/13/88		
B-104	NCPLX	SOUND	IS/IP	371	1	46	0.0	0.0	47	40	301	69	M	M	06/30/85	10/13/88		
B-105	NCPLX	ASMD LKR	IS/IP	306	0	23	0.0	0.0	23	0	40	266	P	MP	12/27/84	05/19/88		
B-106	NCPLX	SOUND	IS/IP	117	1	6	0.0	0.0	7	0	116	0	F	F	03/31/85	02/28/85		
B-107	NCPLX	ASMD LKR	IS/IP	165	1	12	0.0	0.0	13	7	164	0	M	M	03/31/85	02/28/85		
B-108	NCPLX	SOUND	IS/IP	94	0	4	0.0	0.0	4	0	94	0	F	F	05/31/85	05/10/85		
B-109	NCPLX	SOUND	IS/IP	127	0	8	0.0	0.0	8	0	127	0	M	M	04/08/85	04/02/85		
B-110	NCPLX	ASMD LKR	IS/IP	246	1	22	0.0	0.0	23	17	245	0	MP	MP	02/28/85	03/17/88		
B-111	NCPLX	ASMD LKR	IS/IP	237	1	21	0.0	0.0	22	16	236	0	F	F	06/28/85	06/26/85		
B-112	NCPLX	ASMD LKR	IS/IP	33	3	0	0.0	0.0	3	0	30	0	F	F	05/31/85	05/29/85		
B-201	NCPLX	ASMD LKR	IS/IP	29	1	3	0.0	0.0	4	0	28	0	M	M	04/28/82	11/12/86	06/23/95	
B-202	NCPLX	SOUND	IS/IP	27	0	3	0.0	0.0	3	0	27	0	P	M	05/31/85	05/29/85	06/15/95	
B-203	NCPLX	ASMD LKR	IS/IP	51	1	5	0.0	0.0	6	0	50	0	PM	PM	05/31/84	11/13/86		
B-204	NCPLX	ASMD LKR	IS/IP	50	1	5	0.0	0.0	6	0	49	0	P	M	05/31/84	10/22/87		
16 SINGLE-SHELL TANKS				TOTALS	2057	15	164	0.0	0.0	179	80	1697	345					

HNF-EP-0182-106

TABLE E-6. INVENTORY AND STATUS BY TANK - SINGLE-SHELL TANKS

January 31, 1997

TANK STATUS					LIQUID VOLUME						SOLIDS VOLUME		VOLUME DETERMINATION			PHOTOS/VIDEOS		SEE FOOTNOTES FOR THESE CHANGES
TANK	WASTE MAT'L.	TANK INTEGRITY	STABIL/ ISOLATION STATUS	TOTAL WASTE (Kgal)	SUPER- NATE (Kgal)	DRAIN- ABLE INTER- STIT. (Kgal)	PUMPED THIS MONTH (Kgal)	TOTAL PUMPED (Kgal)	DRAIN- ABLE LIQUID REMAIN (Kgal)	PUMP- ABLE LIQUID REMAIN (Kgal)	SLUDGE (Kgal)	SALT CAKE (Kgal)	LIQUIDS VOLUME METHOD	SOLIDS VOLUME METHOD	SOLIDS VOLUME UPDATE	LAST IN-TANK PHOTO	LAST IN-TANK VIDEO	
BX TANK FARM STATUS																		
BX-101	NCPLX	ASMD LKR	IS/IP/CCS	43	1	0	0.0	0.0	1	0	42	0	P	M	04/28/82	11/24/88	11/10/94	
BX-102	NCPLX	ASMD LKR	IS/IP/CCS	96	0	4	0.0	0.0	4	0	96	0	P	M	04/28/82	09/18/85		
BX-103	NCPLX	SOUND	IS/IP/CCS	68	6	0	0.0	0.0	6	0	62	0	P	F	11/29/83	10/31/86	10/27/94	
BX-104	NCPLX	SOUND	IS/IP/CCS	99	3	30	0.0	17.4	33	27	96	0	F	F	09/22/89	09/21/89		
BX-105	NCPLX	SOUND	IS/IP/CCS	51	5	6	0.0	15.0	11	4	43	3	F	S	09/03/86	10/23/86		
BX-106	NCPLX	SOUND	IS/IP/CCS	38	0	0	0.0	14.0	0	0	38	0	MP	PS	08/01/95	05/19/88	07/17/95	
BX-107	NCPLX	SOUND	IS/IP/CCS	345	1	29	0.0	23.1	30	23	344	0	MP	P	09/18/90	09/11/90		
BX-108	NCPLX	ASMD LKR	IS/IP/CCS	26	0	1	0.0	0.0	1	0	26	0	M	PS	07/31/79	05/05/94		
BX-109	NCPLX	SOUND	IS/IP/CCS	193	0	13	0.0	8.2	13	8	193	0	FP	P	09/17/90	09/11/90		
BX-110	NCPLX	ASMD LKR	IS/IP/CCS	207	3	16	0.0	1.5	19	13	195	9	MP	M	10/31/94	07/15/94	10/13/94	
BX-111	NCPLX	ASMD LKR	IS/IP/CCS	162	1	1	0.0	116.9	3	1	52	109	M	M	04/06/95	05/19/94	02/28/95	
BX-112	NCPLX	SOUND	IS/IP/CCS	165	1	7	0.0	4.1	8	2	164	0	FP	P	09/17/90	09/11/90		
12 SINGLE-SHELL TANKS TOTALS:				1493	21	107	0.0	200.2	129	78	1351	121						
BY TANK FARM STATUS																		
BY-101	NCPLX	SOUND	IS/IP	387	0	5	0.0	35.8	5	0	109	278	P	M	05/30/84	09/19/89		
BY-102	NCPLX	SOUND	IS/PI	277	0	11	0.0	159.0	11	0	0	277	MP	M	05/01/95	09/11/87	04/11/95	
BY-103	NCPLX	ASMD LKR	/PI	400	0	15	0.0	98.9	15	9	5	395	MP	M	04/03/90	09/07/89		
BY-104	NCPLX	SOUND	IS/IP	406	0	18	0.0	329.5	18	0	40	366	P	M	04/28/82	04/27/83		
BY-105	NCPLX	ASMD LKR	/PI	503	0	192	0.0	0.0	192	216	158	345	P	MP	04/28/82	07/01/86		
BY-106	NCPLX	ASMD LKR	/PI	642	0	200	0.0	63.7	200	163	95	547	P	MP	04/28/82	11/04/82		
BY-107	NCPLX	ASMD LKR	IS/IP	266	0	25	0.0	56.4	25	0	60	206	P	MP	04/28/82	10/15/86		
BY-108	NCPLX	ASMD LKR	IS/IP	220	0	9	0.0	27.5	9	0	154	74	MP	M	04/28/82	10/15/86		
BY-109	NCPLX	SOUND	/PI	423	0	27	0.0	154.0	27	13	83	340	F	PS	08/30/91	10/15/86		(a)
BY-110	NCPLX	SOUND	IS/IP	398	0	9	0.0	213.3	9	0	103	295	M	S	09/10/79	07/26/84		
BY-111	NCPLX	SOUND	IS/IP	459	0	0	0.0	313.2	0	0	21	438	P	M	04/28/82	10/31/86		
BY-112	NCPLX	SOUND	IS/IP	291	0	8	0.0	116.4	8	0	5	286	P	M	04/28/82	04/14/88		
12 SINGLE-SHELL TANKS TOTALS:				4680	0	519	0.0	1567.7	519	401	833	3847						

E-9

HNF-EP-0182-106

TABLE E-6. INVENTORY AND STATUS BY TANK - SINGLE-SHELL TANKS

January 31, 1997

TANK STATUS					LIQUID VOLUME						SOLIDS VOLUME		VOLUME DETERMINATION					SEE FOOTNOTES
TANK	WASTE MAT'L.	TANK INTEGRITY	STABIL/ ISOLATION STATUS	TOTAL WASTE (Kgal)	SUPER- NATE (Kgal)	DRAIN- ABLE INTER- STIT. (Kgal)	PUMPED THIS MONTH (Kgal)	TOTAL PUMPED (Kgal)	DRAIN- ABLE LIQUID REMAIN (Kgal)	PUMP- ABLE LIQUID REMAIN (Kgal)	SLUDGE (Kgal)	CAKE (Kgal)	LIQUIDS VOLUME METHOD	SOLIDS VOLUME METHOD	SOLIDS VOLUME UPDATE	LAST IN-TANK PHOTO	LAST IN-TANK VIDEO	FOR THESE CHANGES
C TANK FARM STATUS																		
C-101	NCPLX	ASMD LKR	IS/IP	88	0	3	0.0	0.0	3	0	88	0	M	M	11/29/83	11/17/87		
C-102	DC	SOUND	IS/IP	316	0	30	0.0	46.7	30	17	316	0	F	FP	09/30/95	06/18/76	08/24/95	
C-103	NCPLX	SOUND	/PI	195	133	0	0.0	0.0	133	133	62	0	F	S	10/20/90	07/28/87		
C-104	CC	SOUND	IS/IP	295	0	11	0.0	0.0	11	5	295	0	FP	P	09/22/89	07/25/90		
C-105	NCPLX	SOUND	IS/PI	134	2	30	0.0	0.0	32	9	132	0	F	S	10/31/95	08/05/94	08/30/95	
C-106	NCPLX	SOUND	/PI	229	32	16	0.0	0.0	48	52	197	0	F	PS	04/28/82	08/05/94	08/08/94	
C-107	DC	SOUND	IS/IP	237	0	24	0.0	40.8	24	15	237	0	F	S	09/30/95	00/00/00		
C-108	NCPLX	SOUND	IS/IP	66	0	0	0.0	0.0	0	0	66	0	M	S	02/24/84	12/05/74	11/17/94	
C-109	NCPLX	SOUND	IS/IP	66	4	0	0.0	0.0	4	0	62	0	M	PS	11/29/83	01/30/76		
C-110	DC	ASMD LKR	IS/IP	178	1	28	0.0	15.5	29	15	177	0	F	FMP	06/14/95	08/12/86	05/23/95	
C-111	NCPLX	ASMD LKR	IS/IP	57	0	0	0.0	0.0	0	0	57	0	M	S	04/28/82	02/25/70	02/02/95	
C-112	NCPLX	SOUND	IS/IP	104	0	32	0.0	0.0	32	26	104	0	M	PS	09/18/90	09/18/90		
C-201	NCPLX	ASMD LKR	IS/IP	2	0	0	0.0	0.0	0	0	2	0	P	MP	03/31/82	12/02/86		
C-202	EMPTY	ASMD LKR	IS/IP	1	0	0	0.0	0.0	0	0	1	0	P	M	01/19/79	12/09/86		
C-203	NCPLX	ASMD LKR	IS/IP	5	0	0	0.0	0.0	0	0	5	0	P	MP	04/28/82	12/09/86		
C-204	NCPLX	ASMD LKR	IS/IP	3	0	0	0.0	0.0	0	0	3	0	P	MP	04/28/82	12/09/86		
16 SINGLE-SHELL TANKS TOTALS:				1976	172	174	0.0	103.0	346	272	1804	0						
S TANK FARM STATUS																		
S-101	NCPLX	SOUND	/PI	427	12	84	0.0	0.0	96	127	244	171	F	PS	09/16/80	03/18/88		
S-102	DSSF	SOUND	/PI	549	0	230	0.0	0.0	230	239	4	545	P	FP	04/28/82	03/18/88		
S-103	DSSF	SOUND	/PI	248	17	85	0.0	0.0	102	97	10	221	M	S	11/20/80	06/01/89		
S-104	NCPLX	ASMD LKR	IS/IP	294	1	28	0.0	0.0	29	23	293	0	M	M	12/20/84	12/12/84		
S-105	NCPLX	SOUND	IS/IP	456	0	35	0.0	114.3	35	13	2	454	MP	S	09/26/88	04/12/89		
S-106	NCPLX	SOUND	/PI	479	4	186	0.0	97.0	190	168	28	447	P	FP	12/31/93	03/17/89	09/12/94	
S-107	NCPLX	SOUND	/PI	376	14	45	0.0	0.0	59	88	293	69	F	PS	09/25/80	03/12/87		
S-108	NCPLX	SOUND	IS/PI	450	0	4	0.0	199.8	4	0	4	446	P	MP	12/20/96	03/12/87	12/03/96	(b)
S-109	NCPLX	SOUND	/PI	568	0	141	0.0	111.0	141	119	13	555	F	PS	09/30/75	08/24/84		
S-110	NCPLX	SOUND	IS/PI	390	0	30	0.0	203.1	30	23	131	259	F	PS	05/14/92	03/12/87	12/11/96	(c)
S-111	NCPLX	SOUND	/PI	596	10	195	0.0	3.3	205	134	139	447	P	FP	04/28/82	08/10/89		
S-112	NCPLX	SOUND	/PI	523	0	110	0.0	125.1	110	107	5	518	P	FP	12/31/93	03/24/87		
12 SINGLE-SHELL TANKS TOTALS:				5356	58	1173	0.0	853.6	1231	1138	1166	4132						

E-10

HNF-EP-0182-106

TABLE E-6. INVENTORY AND STATUS BY TANK - SINGLE-SHELL TANKS

January 31, 1997

TANK STATUS					LIQUID VOLUME						SOLIDS VOLUME		VOLUME DETERMINATION					SEE FOOTNOTES FOR THESE CHANGES
TANK	WASTE MAT'L	TANK INTEGRITY	STABIL/ ISOLATION STATUS	TOTAL WASTE (Kgal)	SUPER- NATE (Kgal)	DRAIN- ABLE INTER- STIT. (Kgal)	PUMPED THIS MONTH (Kgal)	TOTAL PUMPED (Kgal)	DRAIN- ABLE LIQUID REMAIN (Kgal)	PUMP- ABLE LIQUID REMAIN (Kgal)	SLUDGE (Kgal)	SALT CAKE (Kgal)	LIQUIDS VOLUME METHOD	SOLIDS VOLUME METHOD	SOLIDS VOLUME UPDATE	LAST IN-TANK PHOTO	LAST IN-TANK VIDEO	
SX TANK FARM STATUS																		
SX-101	DC	SOUND	/PI	456	1	145	0.0	0.0	146	174	112	343	P	FP	04/28/82	03/10/89		
SX-102	DSSF	SOUND	/PI	543	0	183	0.0	0.0	183	216	117	426	P	M	04/28/82	01/07/88		
SX-103	NCPLX	SOUND	/PI	652	1	232	0.0	0.0	233	272	115	536	F	S	07/15/91	12/17/87		
SX-104	DSSF	ASMD LKR	/PI	614	0	201	0.0	113.2	201	195	136	478	F	S	07/07/89	09/08/88		
SX-105	DSSF	SOUND	/PI	683	0	261	0.0	0.0	261	299	73	610	P	F	04/28/82	06/15/88		
SX-106	NCPLX	SOUND	/PI	538	61	194	0.0	0.0	255	264	12	465	F	PS	10/28/80	06/01/89		
SX-107	NCPLX	ASMD LKR	IS/IP	104	0	5	0.0	0.0	5	0	104	0	P	M	04/28/82	03/06/87		
SX-108	NCPLX	ASMD LKR	IS/IP	87	0	5	0.0	0.0	5	0	87	0	P	M	12/31/93	03/06/87		
SX-109	NCPLX	ASMD LKR	IS/IP	244	0	48	0.0	0.0	48	25	0	244	P	M	01/10/96	05/21/86		
SX-110	NCPLX	ASMD LKR	IS/IP	62	0	0	0.0	0.0	0	0	62	0	M	PS	10/06/76	02/20/87		
SX-111	NCPLX	ASMD LKR	IS/IP	125	0	7	0.0	0.0	7	0	125	0	M	PS	05/31/74	06/09/94		
SX-112	NCPLX	ASMD LKR	IS/IP	92	0	3	0.0	0.0	3	0	92	0	P	M	04/28/82	03/10/87		
SX-113	NCPLX	ASMD LKR	IS/IP	26	0	0	0.0	0.0	0	0	26	0	P	M	04/28/82	03/18/88		
SX-114	NCPLX	ASMD LKR	IS/IP	181	0	14	0.0	0.0	14	0	181	0	P	M	04/28/82	02/26/87		
SX-115	NCPLX	ASMD LKR	IS/IP	12	0	0	0.0	0.0	0	0	12	0	P	M	04/28/82	03/31/88		
15 SINGLE-SHELL TANKS TOTALS:				4419	63	1298	0.0	113	1361	1445	1254	3102						
T TANK FARM STATUS																		
T-101	NCPLX	ASMD LKR	IS/PI	102	1	16	0.0	25.3	17	0	101	0	F	S	04/14/93	04/07/93		
T-102	NCPLX	SOUND	IS/IP	32	13	0	0.0	0.0	13	13	19	0	P	FP	08/31/84	06/28/89		
T-103	NCPLX	ASMD LKR	IS/IP	27	4	0	0.0	0.0	4	0	23	0	F	FP	11/29/83	07/03/84		
T-104	NCPLX	SOUND	/PI	368	0	42	1.6	90.6	42	39	368	0	P	MP	10/31/96	06/29/89	(d)	
T-105	NCPLX	SOUND	IS/IP	98	0	23	0.0	0.0	23	17	98	0	P	F	05/29/87	05/14/87		
T-106	NCPLX	ASMD LKR	IS/IP	21	2	0	0.0	0.0	2	0	19	0	P	FP	04/28/82	06/29/88		
T-107	NCPLX	ASMD LKR	IS/PI	173	0	22	0.0	11.0	22	12	173	0	P	FP	05/31/96	07/12/84	05/09/96	
T-108	NCPLX	ASMD LKR	IS/IP	44	0	0	0.0	0.0	0	0	44	0	P	M	04/28/82	07/17/84		

E-11

HNF-EP-0182-106

TABLE E-6. INVENTORY AND STATUS BY TANK - SINGLE-SHELL TANKS

January 31, 1997

TANK STATUS					LIQUID VOLUME						SOLIDS VOLUME		VOLUME DETERMINATION					SEE FOOTNOTES FOR THESE CHANGES
TANK	WASTE MAT'L.	TANK INTEGRITY	STABIL/ ISOLATION STATUS	TOTAL WASTE (Kgal)	SUPER- NATE (Kgal)	DRAIN- ABLE INTER- STIT. (Kgal)	PUMPED THIS MONTH (Kgal)	TOTAL PUMPED (Kgal)	DRAIN- ABLE LIQUID REMAIN (Kgal)	PUMP- ABLE LIQUID REMAIN (Kgal)	SLUDGE (Kgal)	SALT CAKE (Kgal)	LIQUIDS VOLUME METHOD	SOLIDS VOLUME METHOD	SOLIDS VOLUME UPDATE	LAST IN-TANK PHOTO	LAST IN-TANK VIDEO	
T-109	NCPLX	ASMD LKR	IS/IP	58	0	0	0.0	0.0	0	0	58	0	M	M	12/30/84	02/25/93		
T-110	NCPLX	SOUND	/PI	379	3	39	0.0	0.0	42	60	376	0	P	FP	04/28/82	07/12/84		
T-111	NCPLX	ASMD LKR	IS/PI	446	0	34	0.0	9.6	34	29	446	0	P	FP	04/18/94	04/13/94	02/13/95	
T-112	NCPLX	SOUND	IS/IP	67	7	0	0.0	0.0	7	7	60	0	P	FP	04/20/82	08/01/84		
T-201	NCPLX	SOUND	IS/IP	29	1	3	0.0	0.0	4	0	28	0	M	PS	05/31/78	04/15/86		
T-202	NCPLX	SOUND	IS/IP	21	0	2	0.0	0.0	2	0	21	0	FP	P	07/12/81	07/06/89		
T-203	NCPLX	SOUND	IS/IP	35	0	4	0.0	0.0	4	0	35	0	M	PS	01/31/78	08/03/89		
T-204	NCPLX	SOUND	IS/IP	38	0	4	0.0	0.0	4	0	38	0	FP	P	07/22/81	08/03/89		
16 SINGLE-SHELL TANKS TOTALS:				1938	31	189	1.6	136.5	220	177	1907	0						

TX TANK FARM STATUS

TX-101	NCPLX	SOUND	IS/IP/CCS	87	3	2	0.0	0.0	5	0	84	0	F	P	02/02/84	10/24/85		
TX-102	NCPLX	SOUND	IS/IP/CCS	217	0	22	0.0	94.4	22	0	0	217	M	S	08/31/84	10/31/85		
TX-103	NCPLX	SOUND	IS/IP/CCS	157	0	15	0.0	68.3	15	0	157	0	F	S	08/14/80	10/31/85		
TX-104	NCPLX	SOUND	IS/IP/CCS	65	1	14	0.0	3.6	15	0	0	64	F	FP	04/06/84	10/16/84		
TX-105	NCPLX	ASMD LKR	IS/IP/CCS	609	0	20	0.0	121.5	20	0	0	609	M	PS	08/22/77	10/24/89		
TX-106	NCPLX	SOUND	IS/IP/CCS	453	0	10	0.0	134.6	10	0	0	453	M	S	08/29/77	10/31/85		
TX-107	NCPLX	ASMD LKR	IS/IP/CCS	36	1	1	0.0	0.0	2	0	0	35	FP	FP	01/20/84	10/31/85		
TX-108	NCPLX	SOUND	IS/IP/CCS	134	0	0	0.0	13.7	0	0	0	134	P	FP	05/30/83	09/12/89		
TX-109	NCPLX	SOUND	IS/IP/CCS	384	0	10	0.0	72.3	10	0	0	384	F	PS	05/30/83	10/24/89		
TX-110	NCPLX	ASMD LKR	IS/IP/CCS	462	0	15	0.0	115.1	15	0	0	462	M	PS	05/30/83	10/24/89		
TX-111	NCPLX	SOUND	IS/IP/CCS	370	0	9	0.0	98.4	9	0	0	370	M	PS	07/26/77	09/12/89		
TX-112	NCPLX	SOUND	IS/IP/CCS	649	0	24	0.0	94.0	24	0	0	649	P	PS	05/30/83	11/19/87		
TX-113	NCPLX	ASMD LKR	IS/IP/CCS	607	0	16	0.0	19.2	16	0	0	607	M	PS	05/30/83	04/11/83	09/23/94	
TX-114	NCPLX	ASMD LKR	IS/IP/CCS	535	0	15	0.0	104.3	15	0	0	535	M	PS	05/30/83	04/11/83	02/17/95	
TX-115	NCPLX	ASMD LKR	IS/IP/CCS	640	0	19	0.0	99.1	19	0	0	640	M	S	03/25/83	06/15/88		
TX-116	NCPLX	ASMD LKR	IS/IP/CCS	631	0	23	0.0	23.8	23	0	0	631	M	PS	03/31/72	10/17/89		
TX-117	NCPLX	ASMD LKR	IS/IP/CCS	626	0	8	0.0	54.3	8	0	0	626	M	PS	12/31/71	04/11/83		
TX-118	NCPLX	SOUND	IS/IP/CCS	347	0	27	0.0	89.1	27	0	0	347	F	S	11/17/80	12/19/79		
18 SINGLE-SHELL TANKS TOTALS:				7009	5	250	0.0	1205.7	255	0	241	6763						

HNF-EP-0182-106

TABLE E-6. INVENTORY AND STATUS BY TANK - SINGLE-SHELL TANKS

January 31, 1997

TANK STATUS					LIQUID VOLUME						SOLIDS VOLUM		VOLUME DETERMINATION			PHOTOS/VIDEOS		SEE FOOTNOTES FOR THESE CHANGES
TANK	WASTE MAT'L	TANK INTEGRITY	STABIL/ ISOLATION STATUS	TOTAL WASTE (Kgal)	SUPER- NATE LIQUID	DRAIN- ABLE INTER- STIT.	PUMPED THIS MONTH	TOTAL PUMPED	DRAIN- ABLE LIQUID REMAIN	PUMP- ABLE LIQUID REMAIN	SLUDGE (Kgal)	CAKE (Kgal)	LIQUIDS VOLUME METHOD	SOLIDS VOLUME METHOD	SOLIDS VOLUME UPDATE	LAST IN-TANK PHOTO	LAST IN-TANK VIDEO	
					(Kgal)	(Kgal)	(Kgal)	(Kgal)	(Kgal)	(Kgal)								
TY TANK FARM STATUS																		
TY-101	NCPLX	ASMD LKR	IS/IP/CCS	118	0	0	0.0	8.2	0	0	118	0	P	F	04/28/82	08/22/89		
TY-102	NCPLX	SOUND	IS/IP/CCS	64	0	14	0.0	6.6	14	0	0	64	P	FP	06/28/82	07/07/87		
TY-103	NCPLX	ASMD LKR	IS/IP/CCS	162	0	5	0.0	11.5	5	0	162	0	P	FP	07/09/82	08/22/89		
TY-104	NCPLX	ASMD LKR	IS/IP/CCS	46	3	12	0.0	0.0	15	0	43	0	P	FP	06/27/90	11/03/87		
TY-105	NCPLX	ASMD LKR	IS/IP/CCS	231	0	0	0.0	3.6	0	0	231	0	P	M	04/28/82	09/07/89		
TY-106	NCPLX	ASMD LKR	IS/IP/CCS	17	0	0	0.0	0.0	0	0	17	0	P	M	04/28/82	08/22/89		
6 SINGLE-SHELL TANKS TOTALS:				638	3	31	0.0	29.9	34	0	571	64						
U TANK FARM STATUS																		
U-101	NCPLX	ASMD LKR	IS/IP	25	3	0	0.0	0.0	3	0	22	0	P	MP	04/28/82	06/19/79		
U-102	NCPLX	SOUND	/PI	374	18	126	0.0	0.0	144	160	43	313	P	MP	04/28/82	06/08/89		
U-103	NCPLX	SOUND	/PI	468	13	176	0.0	0.0	189	205	32	423	P	FP	04/28/82	09/13/88		
U-104	NCPLX	ASMD LKR	IS/IP	122	0	7	0.0	0.0	7	0	122	0	P	MP	04/28/82	08/10/89		
U-105	NCPLX	SOUND	/PI	418	37	142	0.0	0.0	179	192	32	349	FM	PS	09/30/78	07/07/88		
U-106	NCPLX	SOUND	/PI	226	15	68	0.0	0.0	83	85	26	185	F	PS	12/30/93	07/07/88		
U-107	DSSF	SOUND	/PI	406	31	147	0.0	0.0	178	183	15	360	F	S	12/30/93	10/27/88		
U-108	NCPLX	SOUND	/PI	468	24	172	0.0	0.0	196	209	29	415	F	S	12/30/93	09/12/84		
U-109	NCPLX	SOUND	/PI	463	19	163	0.0	0.0	182	205	48	396	F	F	06/30/96	07/07/88		
U-110	NCPLX	ASMD LKR	IS/PI	186	0	15	0.0	0.0	15	9	186	0	M	M	12/30/84	12/11/84		
U-111	DSSF	SOUND	/PI	329	0	122	0.0	0.0	122	129	26	303	PS	FPS	02/10/84	06/23/88		
U-112	NCPLX	ASMD LKR	IS/IP	49	4	0	0.0	0.0	4	0	45	0	P	MP	02/10/84	08/03/89		
U-201	NCPLX	SOUND	IS/IP	5	1	0	0.0	0.0	1	0	4	0	M	S	08/15/79	08/08/89		
U-202	NCPLX	SOUND	IS/IP	5	1	0	0.0	0.0	1	0	4	0	M	S	08/15/79	08/08/89		
U-203	NCPLX	SOUND	IS/IP	3	1	0	0.0	0.0	1	0	2	0	M	S	08/15/79	06/13/89		
U-204	NCPLX	SOUND	IS/IP	3	1	0	0.0	0.0	1	0	2	0	M	S	08/15/79	06/13/89		
16 SINGLE-SHELL TANKS TOTALS:				3550	168	1138	0.0	0.0	1306	1377	638	2744						
GRAND TOTAL				35659	548	5854	1.6	4373.3	6403	5753	12037	22974						

E-13

HNF-EP-0182-106

TABLE E-6. INVENTORY AND STATUS BY TANK - SINGLE-SHELL TANKS

January 31, 1997

FOOTNOTES:

Total Waste is calculated as the sum of Sludge and Saltcake plus Supernate.

The category "Interim Isolated" (II) was changed to "Intrusion Prevention" (IP) in June 1993. See section C. "Tank and Equipment Code and Status Definitions."

Stabilization information from WHC-SD-RE-TI-178 SST STABILIZATION RECORD, latest revision, or SST Stabilization or Cognizant Engineer

(a) BY-109 - Following information from Cognizant Engineer:

Saltwell pumping was resumed on September 11, 1996, and temporarily suspended October 18 for flammable gas issues.

Total waste: 423 Kgal (No change)

Supernate: 0 Kgal (No change)

Drainable Interstitial Liquid: 27 Kgal

Pumped this Month: 0 Kgal

Total Pumped: 154 Kgal

Drainable Liquid Remaining: 27 Kgal

Pumpable Liquid Remaining: 12.5 Kgal

Sludge: 83 Kgal (No change)

Saltcake: 340 Kgal (No change)

Note: Drainable Interstitial, Drainable Liquid Remaining, and Pumpable Liquid Remaining estimates were updated based on current diptube readings and latest porosity estimates.

Total waste, sludge, and saltcake estimates will be adjusted at completion of pumping, based on in-tank photographs and final waste surface levels.

(b) S-108 - Following information from Cognizant Engineer:

Total waste: 450 Kgal

Supernate: 0 Kgal (No change)

Drainable Interstitial Liquid: 4.0 Kgal

Pumped this Month: 0 Kgal

Total Pumped: 199.8 Kgal

Drainable Liquid Remaining: 4.0 Kgal

Pumpable Liquid Remaining: 0 Kgal

Sludge: 4 Kgal (No change)

Saltcake: 446 Kgal

Note: Pumping was completed in September 1996 and interim stabilization completed December 20, 1996. An in-tank video taken December 3 showed no supernate visible on the surface of the waste, which appears to be saltcake. The video shows a relatively level surface with some caving and crowning. The ENRAF level at the completion of pumping was 170.62 inches

TABLE E-6. INVENTORY AND STATUS BY TANK - SINGLE-SHELL TANKS

January 31, 1997

(c) S-110 - Following information from Cognizant Engineer:

Pumping resumed June 3, 1996, and was interrupted July 16 (see below).

Total waste: 390 Kgal (No change)

Supernate: 0 Kgal (No change)

Drainable Interstitial Liquid: 29.8 Kgal

Pumped this Month: 0 Kgal

Total Pumped: 203.1 Kgal

Drainable Liquid Remaining: 29.8 Kgal

Pumpable Liquid Remaining: 23.4 Kgal

Sludge: 131 Kgal (No change)

Saltcake: 259 Kgal (No change)

Note: Pumping was interrupted July 16. Appears to be an impeller/shaft disconnect. Saltwell level was monitored until it stabilized in late September at 92 inches.

An in-tank video was taken on December 11, 1996, which showed the tank as mostly dry with some fluid in the saltwell and around the saltwell screen. Porosity is .129.

This tank was declared interim stabilized on January 31, 1997.

(d) T-104 - Following information from Cognizant Engineer:

Pumping started March 24, 1996, and the pump failed August 26. Pump was replaced and pumping restarted September 9. Pumping was temporarily suspended October 18 due to flammable gas issues, and was resumed January 4, 1997

Total waste: 368 Kgal

Supernate: 0 Kgal (No change)

Drainable Interstitial Liquid: 41.5 Kgal

Pumped this Month: 1.6 Kgal

Total Pumped: 90.6 Kgal

Drainable Liquid Remaining: 41.5 Kgal

Pumpable Liquid Remaining: 38.5 Kgal

Sludge: 368 Kgal

Saltcake: 0 Kgal (No change)

Note: Total waste based on ENRAF level. Drainable Interstitial estimates based on 20% porosity. 4 Kgal drop in overall waste volume due to pumping.

Pump down since January 8, 1997, for transfer line pressure test. Test expected to be completed week of February 10, 1997.

This page intentionally left blank.

APPENDIX F
PERFORMANCE SUMMARY

TABLE F-1. PERFORMANCE SUMMARY (Sheet 1 of 2)

WASTE VOLUMES (K gallons)

January 31, 1997

INCREASES/DECREASES IN WASTE VOLUMES
STORED IN DOUBLE-SHELL TANKS

SOURCE	THIS MONTH	FY1997 TO DATE
B PLANT	15	39
PUREX TOTAL (1)	0	0
PFP (1)	0	0
T PLANT (1)	0	0
S PLANT (1)	0	1
300 AREAS (1)	4	12
400 AREAS (1)	0	0
SULFATE WASTE -100 N (2)	0	0
TRAINING/X-SITE (9)	0	0
TANK FARMS (6)	4	15
SALTWELL LIQUID (8)	23	40
OTHER GAINS	13	84
Slurry increase (3)	0	
Condensate	11	
Instrument change (7)	0	
Unknown (5)	2	
OTHER LOSSES	-24	-114
Slurry decrease (3)	-2	
Evaporation (4)	-18	
Instrument change (7)	0	
Unknown (5)	-4	
EVAPORATED	0	0
GROUTED	0	0
TOTAL	35	77

CUMULATIVE EVAPORATION - 1950 TO PRESENT
WASTE VOLUME REDUCTION

FACILITY	
242-B EVAPORATOR (10)	7172
242-T EVAPORATOR (1950's) (10)	9181
IN-TANK SOLIDIFICATION UNIT 1 (10)	11876
IN-TANK SOLIDIFICATION UNIT 2 (10)	15295
IN-TANK SOLID. UNIT 1 & 2 (10)	7965
(after conversion of Unit 1 to a cooler for Unit 2)	
242-T (Modified) (10)	24471
242-S EVAPORATOR (10)	41983
242-A EVAPORATOR (11)	73689
242-A Evaporator was restarted April 15, 1994, after having been shut down since April 1989.	
Total waste reduction since restart:	6482

F-2

HNF-EP-0182-106

Footnotes: See Next Page

TABLE F-1. PERFORMANCE SUMMARY
(Sheet 2 of 2)

Footnotes:

INCREASES/DECREASES IN WASTE VOLUMES

- (1) Including flush
- (2) Sulfate waste is generated from ion exchange backflushing and sand filter clean out, resulting in sulfate waste.
- (3) Slurry increase/growth is caused by gas generation within the waste.
- (4) Aging waste tanks
- (5) Unknown waste gains or losses
- (6) Includes Tank Farms miscellaneous flushes
- (7) Liquid level measurement instrument changes from the automatic FIC to manual tape (and vice versa) result in unusual gains or losses because the manual tape may rest on an uneven crust surface giving a different reading from that of the automatic FIC.
- (8) Results from pumping of single-shell tanks to double-shell tanks.
- (9) Tracks waste being sent to the double-shell tanks from the "Precampaign Training Run." Evaporator procedures require a training run at least once per year. This also includes pressure testing and flushing of cross-site transfer lines.

WASTE VOLUME REDUCTION

- (10) Currently inoperative.
- (11) Currently operative. The 242-A Evaporator-Crystallizer was started up March 1977, and shut down April 1989 because of regulatory issues, and remained shut down for subsequent upgrading. This evaporator operates under a vacuum, employing evaporative concentration with subsequent crystallization and precipitation of salt crystals (forming saltcake). The evaporator was restarted on April 15, 1994.

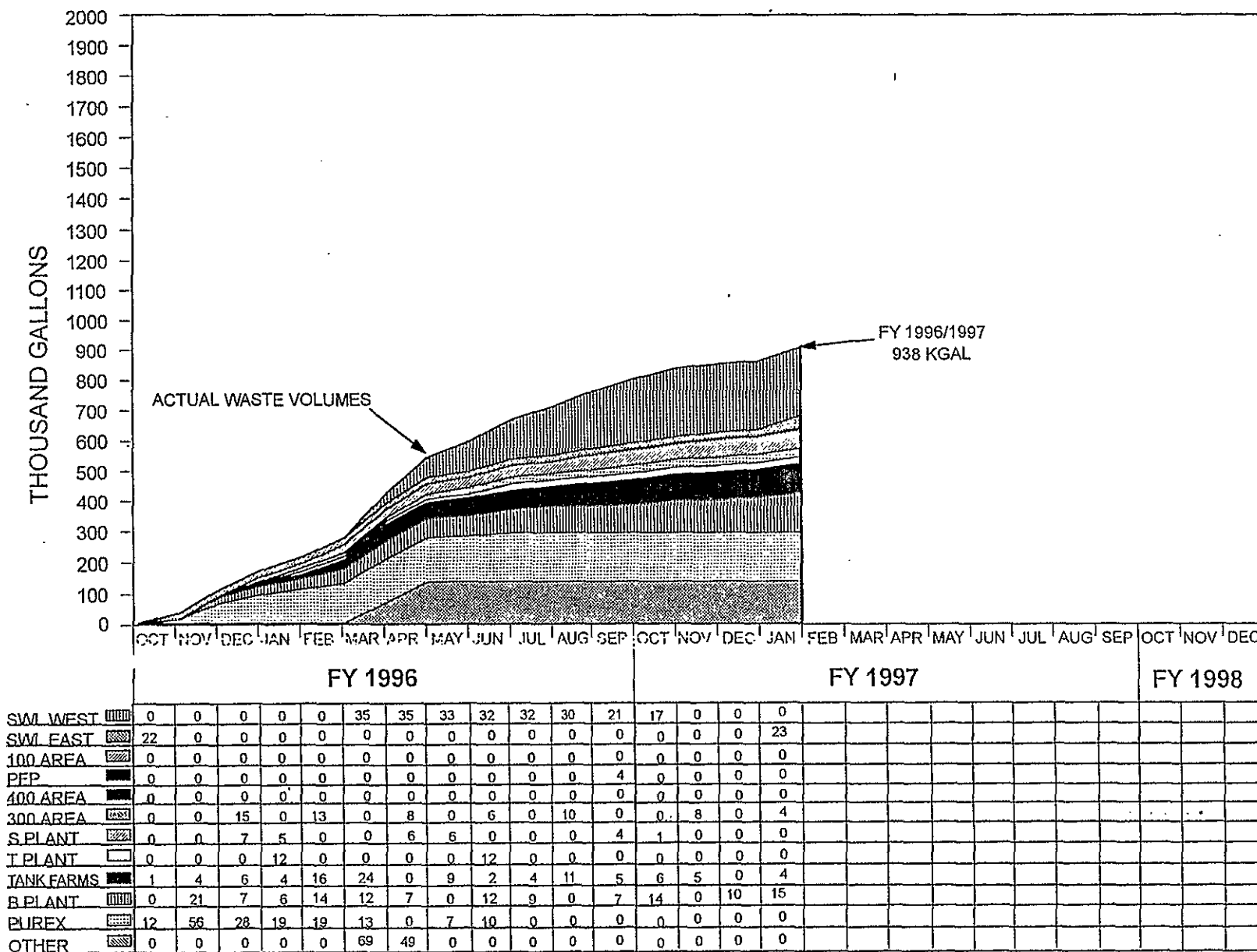
TABLE F-2. SUMMARY OF WASTE TRANSACTIONS IN THE DOUBLE-SHELL TANKS

- There was a net change of +35 Kgals in the DST system for January 1997.
- The total DST inventory as of January 31, 1996 was 19,125 Kgals.
- There was 23 Kgals of Saltwell Liquid (SWL) pumped to East Area DSTs in January.
- There was no Saltwell Liquid (SWL) pumped to West Area DSTs in January.
- 74 Kgals of Tank 106-AW waste was transferred to Tank 101-AP in January; This transfer is in support of evaporator campaign 97-1.
- 177 Kgals of Tank 106-AN waste was transferred to Tank 108-AP in January; This transfer is in support of evaporator campaign 97-2.

JANUARY 1997 DST WASTE RECEIPTS					
FACILITY GENERATIONS		OTHER GAINS ASSOCIATED WITH		OTHER LOSSES ASSOCIATED WITH	
B PLANT	15 Kgal (6AP)	SLURRY	+0 Kgal	SLURRY	-2 Kgal
300 Area	4 Kgal (6AP)	CONDENSATE	+11 Kgal	CONDENSATE	-18 Kgal
DN SWL (East)	23 Kgal (6AP)	INSTRUMENTATION	+0 Kgal	INSTRUMENTATION	-0 Kgal
Tank Farms	4 Kgal (2AW, 1AZ)	UNKNOWN	+2 Kgal	UNKNOWN	-4 Kgal
TOTAL	46 Kgal	TOTAL	+13 Kgal	TOTAL	-24 Kgal

	ACTUAL DST WASTE RECEIPTS	PROJECTED DST WASTE RECEIPTS	MISC. DST CHANGES (+/-)	WVR	NET DST CHANGE	TOTAL DST VOLUME
OCT96	38	51	+7	0	+45	19093
NOV96	13	42	-21	0	-8	19085
DEC96	10	64	-5	0	+5	19090
JAN97	46	61	-11	0	+35	19125
FEB97		148		-503		
MAR97		157		0		
APR97		170		0		
MAY97		194		0		
JUN97		184		0		
JUL97		286		-759		
AUG97		374		0		
SEP97		355		0		

NOTE: The WVR numbers in February and July 1997 are projected Waste Volume Reductions through the 242-A Evaporator.



NOTE: The "Other" Category is For Waste Generations From, Evaporator Training, Pressure Tests and Cross-Site Transfers

FIGURE F-1. COMPARISON OF WASTE VOLUME GENERATIONS FOR HANFORD FACILITIES
(ALL VOLUMES IN KGALS)

This page intentionally left blank

APPENDIX G
MISCELLANEOUS UNDERGROUND STORAGE TANKS
AND SPECIAL SURVEILLANCE FACILITIES

**TABLE G-1. EAST AND WEST AREA MISCELLANEOUS UNDERGROUND STORAGE TANKS
AND SPECIAL SURVEILLANCE FACILITIES**

ACTIVE - still running transfers through the associated diversion boxes or pipeline encasements

January 31, 1997

<u>FACILITY</u>	<u>LOCATION</u>	<u>PURPOSE (receives waste from:)</u>	<u>VOLUME OF CONTENTS (Gallons)</u>	<u>MONITORED BY</u>	<u>REMARKS</u>
EAST AREA					
241-A-302-A	A Farm	A-151 DB	516	SACS/DIP TUBE	Increase from drain off from Diversion Box
241-ER-311	B Plant	ER-151, ER-152 DB	3063	SACS/CASS/FIC	Increase from drain off from Diversion Box
241-AX-152	AX Farm	AX-152 DB	1036	SACS/MT	DIAL O/S, using MT, pumped Jan. 97, increase from drain off from Diversion Box
241-AZ-151	AZ Farm	AZ-152 DB, AZ Loop Seal	2223	SACS/CASS/FIC	Volume changes daily (pumped in Dec.96)
241-AZ-154	AZ Farm	AZ-102 Htg coil steam condensate	0	SACS/CASS/MT	Automatic Pump
244-BX-TK/SMP	BX Complex	DCRT - Receivers from several farms	18145	SACS/MANUALLY	Using Manual Tape for tank
244-A-TK/SMP	A Complex	DCRT - Receives from several farms	4680	MCS	WTF
A-350	A Farm	Collects drainage	228	SACS/MT	WTF, pumped Jan. 97
AR-204	AY Farm	RR Cars during transfer to rec. tanks	410	DIP TUBE	Alarms on CASS
A-417	A Farm	A-702 Process condensate	29392	SACS/DIP TUBE	WTF, pumped 12/12/96
CR-003-TK/SMP	C Farm	DCRT	4105	MT/ZIP CORD	Zip cord in sump O/S 3/11/96
WEST AREA					
241-TX-302-C	TX Farm	TX-154 DB	7512	SACS/CASS/ENRAF	
241-U-301-B	U Farm	U-151, U-152, U-153, U-252 DB	7947	SACS/CASS/ENRAF	Returned to service 12/30/93
241-UX-302-A	U Plant	UX-154 DB	7115	SACS/CASS/ENRAF	
241-S-304	S Farm	S-151 DB	2465	SACS/RS	10/91, replaced S-302-A, Manual FIC
244-S-TK/SMP	S Farm	DCRT - Receives from several farms	7340	SACS/MANUALLY	CWF
244-TX-TK/SMP	TX Farm	DCRT - Receives from several farms	11117	SACS/MANUALLY	MT
Vent Station Catch Tank		Cross Country Transfer Line	285	SACS/MANUALLY	MT
Total Active Facilities			18		

Note: Readings may be taken manually or automatically by FIC (or ENRAF). All FIC/ENRAF are connected to CASS. All tanks on CASS (either auto or manual) are also on the SACS database. If automatic connections to CASS are broken, readings are taken manually. Manual readings include readings taken by manual tape, manual FIC, or manual readings of automatic FIC (if CASS is printing "0"). Readings may also be taken by zip cord, which are acceptable but less accurate.

LEGEND: DB - Diversion Box
DCRT - Double-Contained Receiver Tank
TK - Tank
SMP - Sump
FIC - Food Instrument Corporation measurement device
RS - Robert Shaw Instrument measurement device
MFIC - Manual FIC
MT - Manual Tape
CWF - Weight Factor/SpG = Corrected Weight Factor
CASS - Computer Automated Surveillance System
SACS - Surveillance Automated Control System
MCS - Monitor and Control System
O/S - Out of Service
ENRAF - Surface Level Measuring Device

HN-EP-0182-106

TABLE G-2. EAST AREA INACTIVE MISC. UNDERGROUND STORAGE TANKS AND SPECIAL SURV. FACILITIES

INACTIVE - no longer receiving waste transfers

January 31, 1997

<u>FACILITY</u>	<u>LOCATION</u>	<u>RECEIVED WASTE FROM:</u>	<u>VOLUME OF CONTENTS (Gallons)</u>	<u>MONITORED BY</u>	<u>REMARKS</u>
216-BY-201	BY Farm	TBP Waste Line	Unknown	NM	(216-BY)
241-A-302-B	A Farm	A-152 DB	5331	CASS/MT	Isolated 1985, Project B-138 Interim Stabilized 1990, Rain intrusion
241-AX-151	N of PUREX	PUREX	Unknown	NM	Isolated 1985
241-B-301-B	B Farm	B-151, B-152, B-153, B-252 DB	22250	NM	Isolated 1985 (1)
241-B-302-B	B Farm	B-154 DB	4930	NM	Isolated 1985 (1)
241-BX-302-A	BX Farm	BR-152, BX-153, BXR-152, BYR-152 DB	840	NM	Isolated 1985 (1)
241-BX-302-B	BX Farm	BX-154 DB	1040	NM	Isolated 1985 (1)
241-BX-302-C	BX Farm	BX-155 DB	870	NM	Isolated 1985 (1)
241-C-301-C	C Farm	C-151, C-152, C-153, C-252 DB	10470	NM	Isolated 1985 (1)
241-CX-70	Hot Semi-	Transfer lines	Unknown	NM	Isolated, Decommission Project,
241-CX-72	Works	Transfer lines	650	NM	See Dwg H-2-95-501, 2/5/87
241-ER-311A	SW B Plant	ER-151 DB	Unknown	NM	Isolated
244-AR VAULT	A Complex	Between farms & B-Plant	Unknown	NM	Not actively being used. Systems activated for final clean-out.
244-BXR-TK/SMP-001	BX Farm	Transfer lines	7200	NM	Interim Stabilization 1985 (1)
244-BXR-TK/SMP-002	BX Farm	Transfer lines	2180	NM	Interim Stabilization 1985 (1)
244-BXR-TK/SMP-003	BX Farm	Transfer lines	1810	NM	Interim Stabilization 1985 (1)
244-BXR-TK/SMP-011	BX Farm	Transfer lines	7100	NM	Interim Stabilization 1985 (1)
361-B-TANK	B Plant	Drainage from B-Plant	Unknown	NM	Interim Stabilization 1985 (1)

Total East Area inactive facilities 18

LEGEND: DB - Diversion Box
DCRT - Double-Contained Receiver Tank
MT - Manual Tape
CASS - Computer Automated Surveillance System
TK - Tank
SMP - Sump
R - Usually denotes replacement
NM - Not Monitored

HNF-EP-0182 - 106

(1) SOURCE: WASTE STORAGE TANK STATUS & LEAK DETECTION CRITERIA document

TABLE G-3. WEST AREA INACTIVE MISC. UNDERGROUND STORAGE TANKS AND SPECIAL SURV. FACILITIES

INACTIVE - no longer receiving waste transfers

January 31, 1997

VOLUME OF
CONTENTS MONITORED

<u>FACILITY</u>	<u>LOCATION</u>	<u>RECEIVED WASTE FROM:</u>	<u>(Gallons)</u>	<u>BY</u>	<u>REMARKS</u>
216-TY-201	E. of TY Farm	Supernate from T-112	Unknown	NM	Isolated
231-W-151-001	N. of Z Plant	231-Z Floor drains	Unknown	NM	Inactive, last data 1974
231-W-151-002	N. of Z Plant	231-Z Floor drains	Unknown	NM	Inactive, last data 1974
240-S-302	S Farm	240-S-151 DB	7024	CASS/ENRAF	Assumed Leaker EPDA 85-04
241-S-302-A	S Farm	241-S-151 DB	7601	CASS/FIC *	Assumed Leaker TF-EFS-90-042
			* FIC in Intrusion mode		Partially filled with grout 2/91, determined still assumed leaker after leak test
241-S-302-B	S Farm	S Encasements	Unknown	NM	Isolated 1985 (1)
241-SX-302	SX Farm	SX-151 DB, 151 TB	Unknown	NM	Isolated 1987
241-SX-304	SX Farm	SX-152 Transfer Box, SX-151 DB	Unknown	NM	Isolated 1985 (1)
241-T-301	T Farm	DB T-151, -151, -153, -252	Unknown	NM	Isolated 1985 (241-T-301B)
241-TX-302	TX Farm	TX-153 DB	Unknown	NM	Isolated 1985 (1)
241-TX-302-X-B	TX Farm	TX Encasements	Unknown	NM	Isolated 1985 (1)
241-TX-302-B	TX Farm	TX-155 DB	1600	CASS/MT	New MT installed 7/16/93
241-TX-302B(R)	E. of TX Farm	TX-155 DB	Unknown	NM	Isolated
241-TY-302-A	TY Farm	TX-153 DB	Unknown	NM	Isolated 1985 (1)
241-TY-302-B	TY Farm	TY Encasements	Unknown	NM	Isolated 1985 (1)
241-Z-8	E. of Z Plant	Recuplex waste	Unknown	NM	Isolated, 1974, 1975
242-T-135	T Evaporator	T Evaporator	Unknown	NM	Isolated
242-TA-R1	T Evaporator	Z Plant waste	Unknown	NM	Isolated
243-S-TK-1	N. of S Farm	Pers. Decon. Facility	Unknown	NM	Isolated
244-U-TK/SMP	U Farm	DCRT - Receives from several farms	Unknown	NM	Not yet in use
244-TXR VAULT	TX Farm	Transfer lines	Unknown	NM	Interim Stabilized, MT removed 1984 (1)
244-TXR-TK/SMP-001	TX Farm	Transfer lines	Unknown	NM	Interim Stabilized, MT removed 1984 (1)
244-TXR-TK/SMP-002	TX Farm	Transfer lines	Unknown	NM	Interim Stabilized, MT removed 1984 (1)
244-TXR-TK/SMP-003	TX Farm	Transfer lines	Unknown	NM	Interim Stabilized, MT removed 1984 (1)
270-W	SE of U Plant	Condensate from U-221	Unknown	NM	Isolated 1970
361-T-TANK	T Plant	Drainage from T-Plant	Unknown	NM	Isolated 1985 (1)
361-U-TANK	U Plant	Drainage from U-Plant	Unknown	NM	Interim Stabilized, MT removed 1984 (1)

Total West Area inactive facilities 27

LEGEND: DB - Diversion Box, TB - Transfer Box
DCRT - Double-Contained Receiver Tank
TK - Tank
SMP - Sump
R - Usually denotes replacement
FIC - Surface Level Monitoring Device
MT - Manual Tape
O/S - Out of Service
CASS - Computer Automated Surveillance System
NM - Not Monitored
ENRAF - Surface Level Monitoring Device

HNF-EP-0182-10

APPENDIX H
LEAK VOLUME ESTIMATES

TABLE H-1. SINGLE-SHELL TANK LEAK VOLUME ESTIMATES (Sheet 1 of 2)

January 31, 1997

<u>Tank No.</u>	<u>Date Declared Confirmed or Assumed Leaker</u>	<u>Volume (Gallons)</u>	<u>Associated KiloCuries 137 cs</u>	<u>Interim Stabilized Date</u>	<u>Leak Estimate</u>	
					<u>Updated</u>	<u>Reference</u>
241-A-103	1987	5500		06/88	1987	(j)
241-A-104	1975	500 to 2500	0.8 to 1.8 (q)	09/78	1983	(a) (q)
241-A-105	1963	10000 to 277000	85 to 760 (b)	07/79	1991	(b),(c)
241-AX-102	1988	3000		09/88	1989	(h)
241-AX-104	1977	--		08/81	1989	(g)
241-B-101	1974	--		03/81	1989	(g)
241-B-103	1978	--		02/85	1989	(g)
241-B-105	1978	--		12/84	1989	(g)
241-B-107	1980	8000		03/85	1986	(d),(f)
241-B-110	1981	10000		03/85	1986	(d)
241-B-111	1978	--		06/85	1989	(g)
241-B-112	1978	2000		05/85	1989	(g)
241-B-201	1980	1200		08/81	1984	(e),(f)
241-B-203	1983	300		06/84	1986	(d)
241-B-204	1984	400		06/84	1989	(g)
241-BX-101	1972	--		09/78	1989	(g)
241-BX-102	1971	70000	50 (l)	11/78	1986	(d)
241-BX-108	1974	2500	0.5 (l)	07/79	1986	(d)
241-BX-110	1976	--		08/85	1989	(g)
241-BX-111	1984	--		03/95	1993	(g),(r)
241-BY-103	1973	<5000		N/A	1983	(a)
241-BY-105	1984	--		N/A	1989	(g)
241-BY-106	1984	--		N/A	1989	(g)
241-BY-107	1984	15100		07/79	1989	(g)
241-BY-108	1972	<5000		02/85	1983	(a)
241-C-101	1980	20000		11/83	1986	(d)
241-C-110	1984	2000		05/95	1989	(g)
241-C-111	1968	5500		03/84	1989	(g)
241-C-201	1988	550		03/82	1987	(i)
241-C-202	1988	450		08/81	1987	(i)
241-C-203	1984	400		03/82	1986	(d)
241-C-204	1988	350		09/82	1987	(i)
241-S-104	1968	24000		12/84	1989	(g)
241-SX-104	1988	6000		N/A	1988	(k)
241-SX-107	1964	<5000		10/79	1983	(a)
241-SX-108	1962	2400 to 35000	17 to 140 (m) (q)	08/79	1991	(m) (q)
241-SX-109	1965	<10000	<40 (n)	05/81	1992	(n)
241-SX-110	1976	5500		08/79	1989	(g)
241-SX-111	1974	500 to 2000	0.6 to 2.4 (l) (q)	07/79	1986	(d) (q)
241-SX-112	1969	30000	40 (l)	07/79	1986	(d)
241-SX-113	1962	15000	8 (l)	11/78	1986	(d)
241-SX-114	1972	--		07/79	1989	(g)
241-SX-115	1965	50000	21 (o)	09/78	1992	(o)
241-T-101	1992	7500		04/93	1992	(p)
241-T-103	1974	<1000		11/83	1989	(g)
241-T-106	1973	115000	40 (l)	08/81	1986	(d)
241-T-107	1984	--		05/96	1989	(g)
241-T-108	1974	<1000		11/78	1980	(f)
241-T-109	1974	<1000		12/84	1989	(g)
241-T-111	1979, 1994	<1000		02/95	1994	(f)(t)
241-TX-105	1977	--		04/83	1989	(g)
241-TX-107	1984	2500		10/79	1986	(d)
241-TX-110	1977	--		04/83	1989	(g)
241-TX-113	1974	--		04/83	1989	(g)
241-TX-114	1974	--		04/83	1989	(g)
241-TX-115	1977	--		09/83	1989	(g)
241-TX-116	1977	--		04/83	1989	(g)
241-TX-117	1977	--		03/83	1989	(g)
241-TY-101	1973	<1000		04/83	1980	(f)
241-TY-103	1973	3000	0.7 (l)	02/83	1986	(d)
241-TY-104	1981	1400		11/83	1986	(d)
241-TY-105	1960	35000	4 (l)	02/83	1986	(d)
241-TY-106	1959	20000	2 (l)	11/78	1986	(d)
241-U-101	1959	30000	20 (l)	09/79	1986	(d)
241-U-104	1961	55000	0.09 (l)	10/78	1986	(d)
241-U-110	1975	5000 to 8100	0.05 (q)	12/84	1986	(d) (q)
241-U-112	1980	8500		09/79	1986	(d)
67 Tanks		<600,000 - 900,000				

N/A = not applicable (not yet interim stabilized)

Footnotes: See next page

TABLE H-1. SINGLE-SHELL TANK LEAK VOLUME ESTIMATES
(Sheet 2 of 2)

References:

- (a) Murthy, K.S., et al, June 1983, Assessment of Single-Shell Tank Residual Liquid Issues at Hanford Site, Washington, PNL-4688, Pacific Northwest Laboratory, Richland, Washington.
- (b) WHC, 1991a, Tank 241-A-105 Leak Assessment, WHC-MR-0264, Westinghouse Hanford Company, Richland, Washington.
- (c) WHC, 1991b, Tank 241-A-105 Evaporation Estimate 1970 Through 1978, WHC-EP-0410, Westinghouse Hanford Company, Richland, Washington.
- (d) Smith, D. A., January 1986, Single-Shell Tank Isolation Safety Analysis Report, SD-WM-SAR-006, Rev. 1, Westinghouse Hanford Company, Richland, Washington.
- (e) McCann, D. C., and T. S. Vail, September 1984, Waste Status Summary, RHO-RE-SR-14, Rockwell Hanford Operations, Richland, Washington.
- (f) Catlin, R. J., March 1980, Assessment of the Surveillance Program of the High-Level Waste Storage Tanks at Hanford, Hanford Engineering Development Laboratory, Richland, Washington.
- (g) Baumhardt, R. J., May 15, 1989, Letter to R. E. Gerton, U.S. Department of Energy-Richland Operations Office, Single-Shell Tank Leak Volumes, 8901832B R1, Westinghouse Hanford Company, Richland, Washington.
- (h) WHC, 1990a, Occurrence Report, Surface Level Measurement Decrease in Single-Shell Tank 241-AX-102, WHC-UO-89-023-TF-05, Westinghouse Hanford Company, Richland, Washington.
- (i) Groth, D. R., July 1, 1987, Internal Memorandum to R. J. Baumhardt, Liquid Level Losses in Tanks 241-C-201, -202 and -204, 65950-87-517, Westinghouse Hanford Company, Richland, Washington.
- (j) Groth, D. R. and G. C. Owens, May 15, 1987, Internal Memorandum to J. H. Roecker, Tank 103-A Integrity Evaluation, Westinghouse Hanford Company, Richland, Washington.
- (k) Campbell, G. D., July 8, 1988, Internal Memorandum to R. K. Welty, Engineering Investigation: Interstitial Liquid Level Decrease in Tank 241-SX-104, 13331-88-416, Westinghouse Hanford Company, Richland, Washington.
- (l) ERDA, 1975, Final Environmental Statement Waste Management Operations, Hanford Reservation, Richland, Washington, ERDA-1538, 2 vols., U.S. Energy Research and Development Administration, Washington, D.C.
- (m) WHC, 1992a, Tank 241-SX-108 Leak Assessment, WHC-MR-0300, Westinghouse Hanford Company, Richland, Washington.
- (n) WHC, 1992b, Tank 241-SX-109 Leak Assessment, WHC-MR-0301, Westinghouse Hanford Company, Richland, Washington.
- (o) WHC, 1992c, Tank 241-SX-115 Leak Assessment, WHC-MR-0302, Westinghouse Hanford Company, Richland, Washington.
- (p) WHC, 1992d, Occurrence Report, "Apparent Decrease in Liquid Level in Single Shell Underground Storage Tank 241-T-101, Leak Suspected; Investigation Continuing," RL-WHC-TANKFARM-1992-0073, Westinghouse Hanford Company, Richland, Washington.
- (q) WHC-1990b, A History of the 200 Area Tank Farms, WHC-MR-0132, Westinghouse Hanford Company, Richland, Washington.
- (r) WHC, 1993, Occurrence Report, Single-Shell Underground Waste Storage Tank 241-BX-111 Surface Level Decrease and Change From Steady State Condition, RL-WHC-TANKFARM-1993-0035, Westinghouse Hanford Company, Richland, Washington.
- (s) WHC, 1993a, Assessment of Unsaturated Zone Radionuclide Contamination Around Single-Shell Tanks 241-C-105 and 241-C-106, WHC-SD-EN-TI-185, REV OA, Westinghouse Hanford Company, Richland, Washington.
- (t) WHC, 1994, Occurrence Report, "Apparent Liquid Level Decrease in Single Shell Underground Storage Tank 241-T-111; Declared an Assumed Re-Leaker," RL-WHC-TANKFARM-1994-0009, Westinghouse Hanford Company, Richland, Washington.

This page intentionally left blank.

APPENDIX I

**INTERIM STABILIZATION STATUS
CONTROLLED, CLEAN, AND STABLE STATUS**

TABLE I-1. SINGLE-SHELL TANKS INTERIM STABILIZATION STATUS (Sheet 1 of 2)

January 31, 1997

Tank Number	Tank Integrity	Interim Stabil. Date (1)	Stabil. Method	Tank Number	Tank Integrity	Interim Stabil. Date (1)	Stabil. Method	Tank Number	Tank Integrity	Interim Stabil. Date (1)	Stabil. Method
A-101	SOUND	N/A		C-101	ASMD LKR	11/83	AR	T-108	ASMD LKR	11/78	AR
A-102	SOUND	08/89	SN	C-102	SOUND	09/95	JET	T-109	ASMD LKR	12/84	AR
A-103	ASMD LKR	06/88	AR	C-103	SOUND	N/A		T-110	SOUND	N/A	
A-104	ASMD LKR	09/78	AR	C-104	SOUND	09/89	SN	T-111	ASMD LKR	02/95	JET
A-105	ASMD LKR	07/79	AR	C-105	SOUND	10/95	AR (5)	T-112	SOUND	03/81	AR(2)(3)
A-106	SOUND	08/82	AR	C-106	SOUND	N/A		T-201	SOUND	04/81	AR (3)
AX-101	SOUND	N/A		C-107	SOUND	09/85	JET	T-202	SOUND	08/81	AR
AX-102	ASMD LKR	09/88	SN	C-108	SOUND	03/84	AR	T-203	SOUND	04/81	AR
AX-103	SOUND	08/87	AR	C-109	SOUND	11/83	AR	T-204	SOUND	08/81	AR
AX-104	ASMD LKR	08/81	AR	C-110	ASMD LKR	05/95	JET	TX-101	SOUND	02/84	AR
B-101	ASMD LKR	03/81	SN	C-111	ASMD LKR	03/84	SN	TX-102	SOUND	04/83	JET
B-102	SOUND	08/85	SN	C-112	SOUND	09/90	AR	TX-103	SOUND	08/83	JET
B-103	ASMD LKR	02/85	SN	C-201	ASMD LKR	03/82	AR	TX-104	SOUND	09/79	SN
B-104	SOUND	06/85	SN	C-202	ASMD LKR	08/81	AR	TX-105	ASMD LKR	04/83	JET
B-105	ASMD LKR	12/84	AR	C-203	ASMD LKR	03/82	AR	TX-106	SOUND	06/83	JET
B-106	SOUND	03/85	SN	C-204	ASMD LKR	09/82	AR	TX-107	ASMD LKR	10/79	AR
B-107	ASMD LKR	03/85	SN	S-101	SOUND	N/A		TX-108	SOUND	03/83	JET
B-108	SOUND	05/85	SN	S-102	SOUND	N/A		TX-109	SOUND	04/83	JET
B-109	SOUND	04/85	SN	S-103	SOUND	N/A		TX-110	ASMD LKR	04/83	JET
B-110	ASMD LKR	12/84	AR	S-104	ASMD LKR	12/84	AR	TX-111	SOUND	04/83	JET
B-111	ASMD LKR	06/85	SN	S-105	SOUND	09/88	JET	TX-112	SOUND	04/83	JET
B-112	ASMD LKR	05/85	SN	S-106	SOUND	N/A		TX-113	ASMD LKR	04/83	JET
B-201	ASMD LKR	08/81	AR (3)	S-107	SOUND	N/A		TX-114	ASMD LKR	04/83	JET
B-202	SOUND	05/85	AR	S-108	SOUND	12/96	JET (7)	TX-115	ASMD LKR	09/83	JET
B-203	ASMD LKR	06/84	AR	S-109	SOUND	N/A		TX-116	ASMD LKR	04/83	JET
B-204	ASMD LKR	06/84	AR	S-110	SOUND	01/97	JET (8)	TX-117	ASMD LKR	03/83	JET
BX-101	ASMD LKR	09/78	AR	S-111	SOUND	N/A		TX-118	SOUND	04/83	JET
BX-102	ASMD LKR	11/78	AR	S-112	SOUND	N/A		TY-101	ASMD LKR	04/83	JET
BX-103	SOUND	11/83	AR(2)	SX-101	SOUND	N/A		TY-102	SOUND	09/79	AR
BX-104	SOUND	09/89	SN	SX-102	SOUND	N/A		TY-103	ASMD LKR	02/83	JET
BX-105	SOUND	03/81	SN	SX-103	SOUND	N/A		TY-104	ASMD LKR	11/83	AR
BX-106	SOUND	07/95	SN	SX-104	ASMD LKR	N/A		TY-105	ASMD LKR	02/83	JET
BX-107	SOUND	09/90	JET	SX-105	SOUND	N/A		TY-106	ASMD LKR	11/78	AR
BX-108	ASMD LKR	07/79	SN	SX-106	SOUND	N/A		U-101	ASMD LKR	09/79	AR
BX-109	SOUND	09/90	JET	SX-107	ASMD LKR	10/79	AR	U-102	SOUND	N/A	
BX-110	ASMD LKR	08/85	SN (4)	SX-108	ASMD LKR	08/79	AR	U-103	SOUND	N/A	
BX-111	ASMD LKR	03/95	JET	SX-109	ASMD LKR	05/81	AR	U-104	ASMD LKR	10/78	AR
BX-112	SOUND	09/90	JET	SX-110	ASMD LKR	08/79	AR	U-105	SOUND	N/A	
BY-101	SOUND	05/84	JET	SX-111	ASMD LKR	07/79	SN	U-106	SOUND	N/A	
BY-102	SOUND	04/95	JET	SX-112	ASMD LKR	07/79	AR	U-107	SOUND	N/A	
BY-103	ASMD LKR	N/A		SX-113	ASMD LKR	11/78	AR	U-108	SOUND	N/A	
BY-104	SOUND	01/85	JET	SX-114	ASMD LKR	07/79	AR	U-109	SOUND	N/A	
BY-105	ASMD LKR	N/A		SX-115	ASMD LKR	09/78	AR	U-110	ASMD LKR	12/84	AR
BY-106	ASMD LKR	N/A		T-101	ASMD LKR	04/93	SN	U-111	SOUND	N/A	
BY-107	ASMD LKR	07/79	JET	T-102	SOUND	03/81	AR(2)(3)	U-112	ASMD LKR	09/79	AR
BY-108	ASMD LKR	02/85	JET	T-103	ASMD LKR	11/83	AR	U-201	SOUND	08/79	AR
BY-109	SOUND	N/A		T-104	SOUND	N/A		U-202	SOUND	08/79	SN
BY-110	SOUND	01/85	JET	T-105	SOUND	06/87	AR	U-203	SOUND	08/79	AR
BY-111	SOUND	01/85	JET	T-106	ASMD LKR	08/81	AR	U-204	SOUND	08/79	SN
BY-112	SOUND	06/84	JET	T-107	ASMD LKR	05/96	JET				

LEGEND:

AR = Administratively interim stabilized
JET = Saltwell jet pumped to remove drainable interstitial liquid
SN = Supernate pumped (Non-Jet pumped)
N/A = Not yet interim stabilized
ASMD LKR = Assumed Leaker

Interim Stabilized Tanks	117
Not Yet Interim Stabilized	32
Total Single-Shell Tanks	149

Footnotes: See next page

TABLE I-1. SINGLE-SHELL TANKS INTERIM STABILIZATION STATUS
(sheet 2 of 2)

Footnotes:

- (1) These dates indicate when the tanks were actually interim stabilized. In some cases, the official interim stabilization documents were issued at a later date.
- (2) Originally, seven tanks (B-104, B-110, B-111, BX-103, T-102, and T-112) did not meet current established supernatant and interstitial liquid interim stabilization criteria, but did meet the criteria in existence when they were declared interim stabilized.
- B-110, B-111, U-110 were determined to have met current interim stabilization criteria, per WHC-SD-WM-ER-516-REV0, "Interim Stabilization Status of SSTs B-104, B-110, B-111, T-102, T-112, and U-110," and WHC-SD-WM-ER-518-REV0, "Investigation of Liquid Intrusion in 241-BX-103," both dated October 5, 1995.
- B-104, BX-103, T-102, T-112 have been determined to meet current interim stabilization criteria as of September 30, 1996.
- B-202 was determined to no longer meet the current established criteria for 200-series tanks due to a steady increase in the surface level indicating an ongoing intrusion based on a comparison of in-tank videos and subsequent evaluation in March 1996.
- (3) Original Interim Stabilization data are missing on four tanks.
- B-201, T-102, T-112, and T-201
- (4) BX-110 was interim stabilized by Supernate Pumping in August 1985. Jet pumping began in December 1993 and soon stopped because of equipment failure. Due to low net volume pumped, major equipment failure, and ALARA, it was decided jet pumping would not resume. An in-tank video was taken in October 1994. Re-evaluation after review of the video indicated 1.5 Kgallons of waste was pumped. (Almost 3 Kgallons of water flushes were needed to produce 1.5 Kgallons tank waste.)
- (5) C-105 was interim stabilized administratively on October 30, 1995. No jet pumping occurred in this tank, nor does interstitial liquid level data exist for this tank. There are no diptubes or LOWs installed. Approximately 12 Kgallons of liquid waste was evaporated between May 1993 and October 1995. An in-tank video taken August 30, 1995, revealed a shallow supernatant pool surrounded by a 5-8 foot solids waste shore. The volume of supernate is estimated as 2 Kgallons. The tank currently meets the established criteria for declaring single-shell tanks Interim Stabilized.
- (6) T-107 was interim stabilized by Jet Pumping in May 1996. Pumping was completed in March, and an in-tank video taken in May showed no supernate visible on the surface. The surface has an irregular contour of mostly sludge, and the elevation differences between high and low points appear to be about four inches.
- (7) S-108 was interim stabilized by Jet Pumping in December 1996. Pumping was completed in September and an in-tank video taken in December showed no supernate visible on the surface of the waste, which appears to be saltcake. The video shows a relatively level surface with some caving and crowning. Total waste is 448.7 Kgallons, with drainable liquids 4.0 Kgallons and no pumpable liquids.
- (8) S-110 was interim stabilized by Jet Pumping in January 1997. Pumping was completed in July 1996, and an in-tank video taken in December showed no supernate visible on the surface of the waste, which appears to be saltcake. The level is not consistent and there appears to have been some caving and crowning. Total waste is 389.0 Kgallons, with drainable liquids 29.8 Kgallons and pumpable liquids 23.4 Kgallons.

**TABLE I-2. TRI-PARTY AGREEMENT
SINGLE-SHELL TANK INTERIM STABILIZATION SCHEDULE**

As part of the Controlled, Clean, and Stable mission, the Single-Shell Tank Interim Stabilization Project goal is to mitigate the risk to the environment from a leak release from aging SSTs, by removing as much of the drainable liquid as practical, for safe storage prior to full waste retrieval.

New TPA milestones were negotiated effective October 1, 1996, to allow greater flexibility in the sequencing of tanks, in light of the latest technical information regarding tank waste safety status and watch list concerns.

Milestone	Description	Due Date	Actual Date	Comments
M-41-20	Start Interim Stabilization of 4 Single-Shell Tanks	9/30/96	3/24/96	S-108, S-110, T-104, and T-107 started.
M-41-21	Start Interim Stabilization of 2 Single-Shell Tanks	3/31/97		BY-109 started 9/10/96; Scheduled: T-110
M-41-22	Start Interim Stabilization of 6 Single-Shell Tanks	9/30/97		Scheduled: A-101, AX-101, BY-103, S-109, SX-103, SX-104
M-41-23	Start Interim Stabilization of 8 Single-Shell Tanks	3/31/98		Tanks to be determined.
M-41-24	Start Interim Stabilization of 9 Single-Shell Tanks	9/30/98		Tanks to be determined.
M-41-25	Start Interim Stabilization of 3 Single-Shell Tanks	3/31/99		Tanks to be determined.
M-41-26	Start Interim Stabilization of 2 Single-Shell Tanks	9/30/99		Tanks to be determined.
M-41-27	Complete Saltwell Pumping of Single-Shell Tanks	9/30/00		

TABLE I-3. SINGLE-SHELL TANKS CONTROLLED, CLEAN, AND STABLE (CCS) STATUS

The Controlled, Clean, and Stable (CCS) Mission Goals are to substantially reduce the operations and maintenance costs for the Single-Shell Tank Farms, to operate within the safety envelope, remove pumpable liquid wastes and contaminated soils/debris, and to achieve compliance with near-term regulatory requirements.

Facility	Completion Due	Completed	Comments
TY-Farm	December 29, 1995	December 29, 1995	Officially designated CCS in March 1996
BX-Farm	September 30, 1996	September 19, 1996	BX-103 has been declared to have met current interim stabilization criteria, and is therefore included in CCS
TX-Farm	September 30, 1996	September 17, 1996	
T-Farm (1)	June 30, 1997		
B-Farm (1)	September 30, 1997		
BY-Farm (1)	September 30, 1997		

- (1) Controlled, clean, and stable activities have been deferred on these tank farms until funding is available

This page intentionally left blank

APPENDIX J
CHARACTERIZATION PROGRESS STATUS

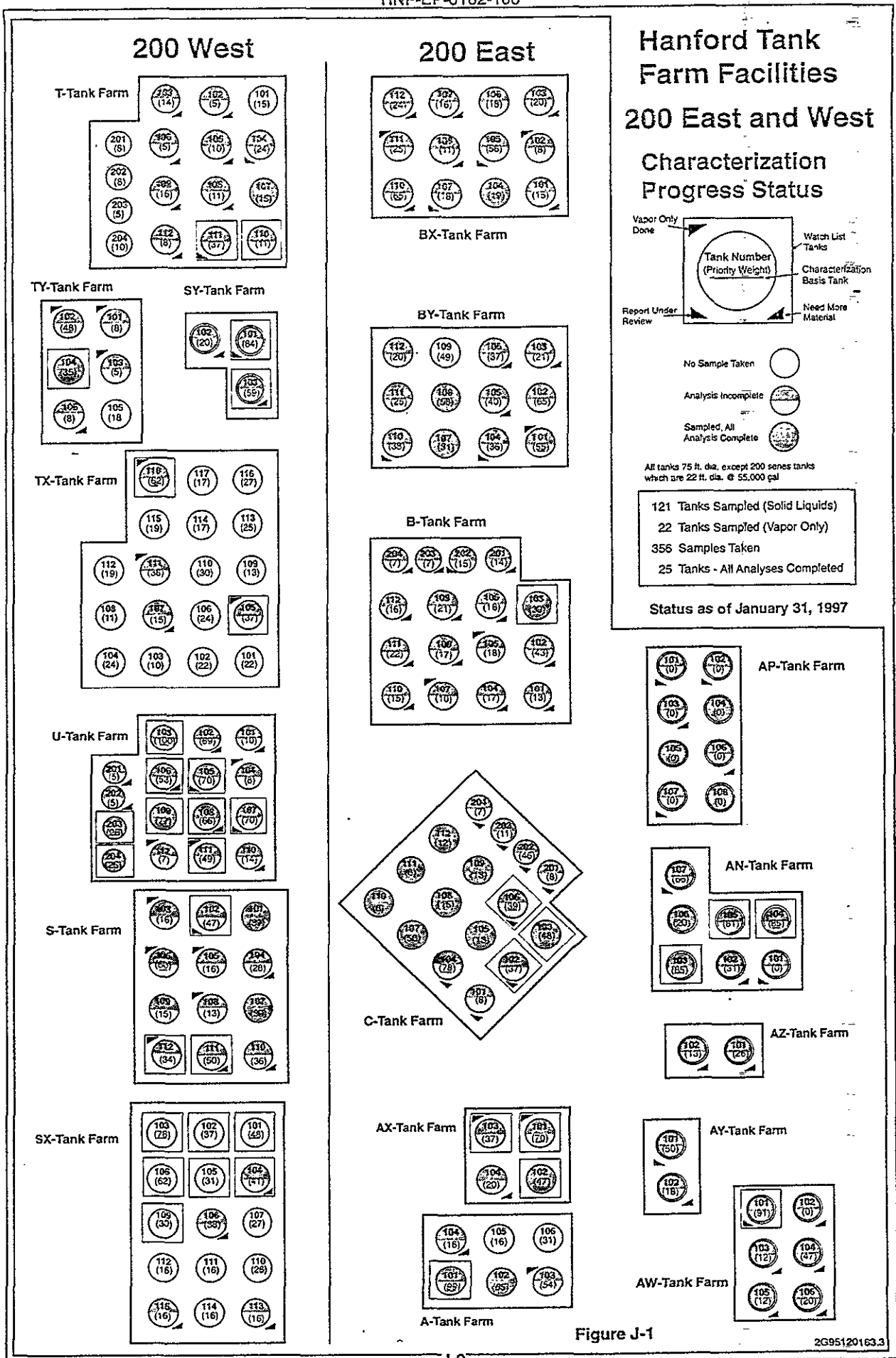


FIGURE J-1: CHARACTERIZATION PROGRESS STATUS CHART LEGEND

200 East/West	The chart divides the two areas.
Tank Farms	Each tank farm is represented by a rough schematic of the tank layout and a heading naming the farm.
Circles	Tanks are depicted by a circle for single-shell tanks and a double circle for double-shell tanks.
Boxes	A thin line box around a tank inside a tank farm denotes "Watch List" status, in concurrence with Table A-1 of this document.
Numbers in Circles	The top number is the tank number. The number in parentheses is a weighted priority number, described in WHC-SD-WM-TA-164, "Tank Waste Characterization Basis." The numbers can be compared to each other to gain appreciation of relative priority: the higher the number, the greater the priority to sample and analyze.
Underlined Numbers	If a number in parenthesis is underlined, it is denoted as a "Characterization Basis Tank," as described in WHC-SD-WM-TA-164, "Tank Waste Characterization Basis." These are key tanks taken from the priority list that are of principal interest to the Characterization Program.
Circle Shading	The shading in the circle indicates the degree to which sampling and analysis are complete per requirements described in applicable Data Quality Objectives (DQOs). If blank, no characterization sampling has taken place. If fully shaded, the sampling and analysis are complete for each DQO applicable to that tank. Tanks in which characterization has begun but is not complete are designated by being half shaded.
Corner Triangles	Small triangles near a tank circle give further information on half-shaded tanks. Upper left corner triangles indicate that vapor samples have been taken from the tank. Lower left-hand corner triangles indicate that the tank has been sampled, analyzed, and a formal report has been written on the condensed phase sampling. Further status of the tank will be determined after review of the report is complete. Lower right-hand corner triangles indicate that some review has been completed and it has been determined that more sampling is needed to resolve the DQO requirements. Absence of triangles from a half shaded tank indicates recent condensed phase sampling.

This page intentionally left blank

DISTRIBUTION

Number of copies

OFFSITE - USA

3

Congress of the United States

House of Representatives
1111 Longworth Building
Washington, DC 20515-3703

Ron Wyden, Member of Congress, 3rd District

House of Representatives
1431 Longworth House Office Building
Washington D. C. 20515

Richard "Doc" Hastings, Member of Congress, 4th District

House of Representatives
1229 Longworth House Office Building
Washington D. C. 20515

Doug Riggs, c/o Representative Doc Hastings

12

U. S. Department of Energy-Headquarters

1000 Independence Avenue, SW
Washington, D. C. 20585

H. Calley	EM-362	TREV II
Sherry Gibson	EM-55	TREV II
A. Griffith	EM-36	TREV II/341
D. Gupta	EM-36	TREV II
Kenneth Lang	EM-36	TREV II
C. O'Dell	EM-36	TREV II

12800 Middlebrook Rd
Germantown, MD 20874

D. Pepson	EM-362	TREV II
Thomas Wright	EM-38	TREV II

19901 Germantown Rd
Germantown, MD 20874-1290

L. Gunn	EM-32	TREV II
R. Lasky	EH-24, 270CC, MS-4033	
C. Majumdar	EM-4 Cloverleaf	
J. Psaras	EM-4 GTN	

- 2 U. S. Nuclear Regulatory Commission
Division of Fuel Cycle, Safeguards & Security
Mail Stop T8-A33
Washington, DC 20555

Robert Pierson, Chief
Dr. Santiago A. Parra
- 3 Washington State Department of Ecology
Nuclear & Mixed Waste Management Program
P.O. Box 47600
Olympia, WA 98504-7600

Scott McKinney
R. Stanley
Library (Michael Turner)
- 1 Washington State Department of Health
Radiation Protection Section
Industrial Park Center, Bldg 5,
P. O. Box 47827
Olympia, WA 98504

A. Conklin
- 1 Oregon State Department of Energy
625 Marion St. NE
Salem, OR 97310

Dirk Dunning
- 2 Westinghouse Savannah River Company
P. O. Box 616
Aiken, SC 29802

J. Marra 703-H
Brenda Lewis 703-H
- 2 Argonne National Laboratory
9700 South Cass Avenue
Argonne, IL 60439

Dr. Martin Steindler, D205
Dr. George Vandergrift
- 3 Oak Ridge National Laboratory
P. O. Box 2008
Oak Ridge, TN 37831-6495

C. Forsberg MS-6180

Chemical Technology Division
P. O. Box 2008
Oak Ridge, TN 37831

C. Phil McGinnis
Dr. Jack Watson

1 Los Alamos National Laboratory
P. O. Box 1663
Los Alamos, NM 87545

Stephen Agnew
Group INC-14 J-586

3 Brookhaven National Laboratory
P. O. Box 5000
Upton, NY 11973

K. K. Bandyopadhyay, Bldg 475-C
Walter Grossman, Bldg 475-C
M. Reich, Bldg 475-C

2 Sandia National Laboratories
1515 Eubank, NE
P. O. Box 5800
Albuquerque, NM 87185

Scott Slezak, Organization 2161, MS 0952
Norman E. Brown, Mail Stop 0734

1 Battelle Laboratories
505 King Avenue
Columbus, OH 43201-2693

Rob Tayloe Jr., P.E.
Rm 11-10-070

1 Ames Laboratory
105 Spedding Hall
Iowa State University
Ames, IA 50011

Bill Haas

1 Massachusetts Institute of Technology
77 Massachusetts Avenue
Cambridge, MA 02139

Mujid S. Kazimi
Professor and Head
Department of Nuclear Engineering

- 3 SAIC
20300 Century Blvd, Suite 200B
Germantown, MD 20874

C. Herrington
J. R. Pearing

555 Quince Orchard Road, Suite 500
Gaithersburg, MD 20878

Paul Szerszen
- 1 University of Washington
Chemical Engineering Department
355 Benson Hall, BF-10
Seattle, WA 98195

Professor Gene Woodruff
- 1 University of Washington
Box 354695
Seattle, WA 98195

Rebecca Pixler
Library Coordinator, CRESP
- 1 Confederated Tribes, Umatilla Indian Reservation
P. O. Box 638
Pendleton, OR 97801

J. R. Wilkinson,
DNR/Hanford Program Manager
- 5 Defense Nuclear Facilities Safety Board
625 Indiana Ave, N. W., Suite 700
Washington, D. C. 20004

Ralph Arcaro
David Lowe
Cliff Moore
Richard Tontodonato
Library
- 1 C. Abrams
1987 Virginia Drive
Idaho Falls, ID 83404
- 1 Donald Oakley
9612 Hall Road
Potomac, MD 20854
- 1 T. E. Larson
2711 Walnut St
Los Alamos, NM, 87544

- 1 Fluor Daniel, Inc.
3333 Michelson Drive
Irvine, CA 92730
- Charles Divona
- 1 Foster-Miller, Inc.
Power Systems Technology Group
350 Second Avenue
Waltham, MA 02154-1196
- Maureen Williams
- 6 National Research Council, National Academy of Sciences
2001 Wisconsin Ave, N. W.
Washington D. C. 20418
- Robert S. Andrews, Senior Staff Officer, MS HA456
Board on Radioactive Waste Management
- 1 Dr. Frank L. Parker
Professor of Environmental and Water Resources Engineering
Vanderbilt University
P. O. Box 1596, Station B
Nashville, TN 37235
- 1 Dr. Bruce R. Kowalski
Professor of Chemistry, Co-director of Center for Process
Analytical Chemistry
University of Washington
Chemistry Department
Seattle, WA 98195
- 1 Dr. Greg R. Choppin
Professor of Chemistry
Florida State University
Department of Chemistry, B-164
Tallahassee, FL 32306
- 1 RKK Ltd.
16404 Smokey Pt. Blvd, Suite 303
Arlington, WA 98223
- Ronald K. Kieg
- 1 Nuclear Consulting Services, Inc.
7000 Huntley Road
P. O. Box 29151
Columbus, OH 43229
- Dr. J. Louis Kovach

- 1 Neptune & Company
1505 15th St., Suite B
Los Alamos, NM 87544

Randy Ryti
- 1 Government Accountability Project
West Coast Office
1402 Third Avenue, Suite 1215
Seattle, WA 98101

Thomas E. Carpenter, Director
- 1 Heart of America Northwest
1305 Fourth Avenue
Cobb Building Suite 208
Seattle, WA 98101

Gerald M. Pollet, Executive Director
- 2 MACTEC
8310 Centerbrook Place
Alexandria, VA 22308

Stan Blacker

189 Lafayette Drive, Suite C
Oak Ridge, TN 37830

Marc Boothby
- 1 M4 Environmental Management Inc.
227 Gateway Drive, Suite 113-D
Aiken, SC 29803

Harry Harmon
- 1 I.E.E.R.
6935 Laurel Ave
Takoma Park, MD 20912

Marc Fioravanti
- 1 T. E. Larson
2711 Walnut Street
Los Alamos, NM 87544

OFFSITE - FOREIGN

- 1 Prof. Dr. Johann Korkisch
Institute of Analytical Chemistry
University of Vienna
A-1090 Vienna, Währingerstrasse 38
Austria

TRI-CITIES:

- 1 RUST Geotech Inc.
303 Bradley Blvd, #104
Richland, WA 99336

J. F. Bertsch
- 2 Los Alamos Technical Associates
309 Bradley Blvd.
Richland, WA 99352

Karen Todd
Thuy Tran
- 3 Jason Associates
3150 Port of Benton Blvd, Suite 101
Richland, WA 99352

Regan Weeks
- 1 TRW Environmental Systems
507 Knight St
Richland, WA 99352

Mike Leonard
- 1 Ogden Environmental & Energy Services
1404 Potter Ave
Richland, WA 99352

Rich Anema
- 1 Parsons Engineering Science, Inc.
1955 Jadwin Ave, Suite 410
Richland, WA 99352

Sohan S. Gahir
- 2 R. J. International
P. O. Box 458
Richland, WA 99352

John W. Riddington
- 1 Foster Wheeler Environmental Corp.
1981 Snyder Rd, Suite 3
Richland, WA 99352

Glen Cox
- 1 Project Time & Cost
3311 W. Clearwater Ave
Kennewick, 99336

John Escude

1 Chuck Mohr & Associates
 1440 Agnes St.
 Richland, WA 99352

 Jim Hurley

3 Meier Associates, Inc.
 8697 Gage Blvd.
 Kennewick, WA 99336

 Terry Winward
 James Bingham
 Dave Hedengren

1 ARES Corporation
 636 Jadwin Ave., Suite B
 Richland, WA 99352

 Lewis Muhlestein

1 Columbia Technology Associates, Inc.
 2000 Logston Blvd
 Richland, WA 99352

 G. G. Trimble, Vice President

1 Babad Technical Services
 2540 Cordoba Court
 Richland, WA 99352

ONSITE

1 SAIC

 G. F. Martin H0-50

1 Stone & Webster Engineering Co.

 E. L. Richards B4-41

1 General Accounting Office

 C. R. Abraham A1-80

3 Washington State Department of Ecology

 A. B. Stone B5-18
 G. T. Tebb B5-18
 Library B5-18

1 U. S. Environmental Protection Agency

 D. R. Sherwood B5-01

32

U. S. Department of Energy-Richland Operations Office

M. C. Brown	S7-54
J. M. Clark	S7-54
J. J. Davis	S7-53
L. Erickson	A7-80
J. M. Gray	S7-54
B. A. Harkins	S7-54
W. F. Hendrickson	S7-54
R. L. Higgins	S7-54
R. D. Hildebrand	H0-12
M. A. Hunemiller	S7-50
D. Irby	S7-54
J. E. Kinzer	S7-50
A. G. Krasopoulos	A4-81
P. E. LaMont	S7-53
R. W. Lober	S7-51
J. D. Long	S7-41
J. K. McClusky	S7-54
S. H. Pfaff	S7-54
M. J. Royack	S7-54
C. O. Ruud	S7-54
G. H. Sanders	A5-15
T. R. Sheridan	A4-70
A. B. Sidpara	S7-54
W. J. Taylor	K6-51
H. J. Wacek	S7-54
K. G. Wade	S7-54
R. K. Welty	S7-54
C. D. West	S7-53
N. L. White	B4-55
D. J. Williams	S7-41
D. D. Wodrich	S7-50
Reading Room	H2-53

18

Pacific Northwest Laboratories

P. R. Bredt	P7-25
S. A. Bryan	P7-25
J. A. Campbell	P8-08
J. B. Colson	K5-25
S. D. Colson	K2-14
W. T. Farris	K3-54
R. E. Gephart	K9-76
R. I. Hansen	K8-07
J. L. Huckaby	K6-80
V. L. Hunter	K7-97
A. F. Noonan	K9-91
B. E. Opitz	K6-75
R. D. Scheele	P7-25
R. C. Schrotke	P7-34
R. D. Stenner	K3-54
D. Vela	K6-51
P. D. Whitney	K5-12
T. W. Wood	K7-94

Fluor Daniel, Inc., and Affiliated Companies

R. Adhikari	G3-12
M. G. Al-Wazani	T4-07
J. J. Badden	T4-07
J. M. Barnett	T4-08
D. A. Barnes	R1-80
R. B. Bass	S7-81
D. B. Bechtold	T6-09
L. Bedford	R2-84
G. G. Bergquist	T5-55
M. V. Berriochoa	B3-30
T. M. Blaak	S5-13
V. C. Boyles	R2-11
D. A. Bragg	S5-05
D. R. Bratzel	S7-14
K. G. Carothers	R1-56
R. J. Cash	S7-14
G. J. Cleveland	G3-12
J. C. Conner	A2-25
S. D. Consort	E6-07
W. L. Cowley	R1-49
S. A. Davis	R2-83
D. K. DeFord	S8-05
T. A. Demitruk	B1-17
M. L. Dexter (6)	R1-51
R. A. Dodd	S5-07
L. F. Dougherty	T4-07
J. G. Douglas	L5-55
K. C. Douka	S4-43
G. L. Dunford	T4-07
M. D. Ellefson	S6-31
K. A. Elsethagen	R1-51
T. A. Erickson	R2-50
A. C. Etheridge	H7-07
S. D. Estey	R2-11
W. G. Farley	R1-49
L. A. Fort	H5-61
K. D. Fowler	R2-11
W. M. Funderburke	R2-38
J. W. Funk	S3-09
G. T. Frater	S7-16
L. A. Gaddis	S3-04
J. D. Galbraith	H5-49
K. A. Gasper	G3-21
J. E. Geary	S6-71
T. C. Geer	R1-43
P. W. Gibbons	H6-12
R. D. Gustavson	R2-50
D. B. Hagmann	H5-61
L. E. Hall	S7-85
B. K. Hampton	S7-40
B. M. Hanlon (15)	T4-08
G. N. Hanson	S5-05
G. P. Hopkins	S5-03
J. H. Huber	T4-07

S. E. Hulsey	S5-12
M. N. Islam	S5-12
J. Kalia	R2-43
T. D. Jarecki	S7-03
C. E. Jenkins	L6-37
P. Jennings	R2-84
T. L. Jennings	R2-84
R. D. Jensen	G3-21
J. Jo	R2-12
B. A. Johnson (2)	R2-84
G. D. Johnson	S7-14
J. M. Jones	S5-13
R. J. Jones, Jr.	S5-03
T. J. Kelley	S7-21
W. J. Kennedy	S7-03
R. A. Kirkbride	H5-27
P. F. Kison	T4-07
N. W. Kirch	R2-11
M. R. Koch	S8-05
J. G. Kristofzski	R2-12
M. Kummerer	A3-34
M. A. Lane	S8-05
J. A. Lechelt	R2-11
J. W. Lentsch	S2-48
G. T. MacLean	H5-61
R. P. Marshall	H5-61
D. J. McCain	R2-12
J. E. McKinney	R3-01
M. A. McLaughlin	B2-35
W. H. Meader	S8-05
D. P. Mendoza	R1-43
L. C. Mercado	T4-08
N. J. Milliken	A3-37
J. E. Moore	S5-10
K. P. Mortensen	S7-07
A. P. Mouse1	S7-12
R. L. Nelson	T3-28
R. L. Newell	E6-07
R. J. Nicklas	S6-72
R. S. Nicholson	S5-05
B. J. Niemi	A3-37
D. M. Ogden	H0-34
G. L. Parsons	R3-47
M. A. Payne	S7-84
L. T. Pedersen, Jr.	N1-46
R. S. Popielarczyk	R2-38
R. L. Powers	S5-13
T. B. Powers	A3-34
T. E. Rainey	S7-12
R. E. Raymond (2)	S7-12
W. E. Ross	S5-07
D. J. Saueressig	S8-05
J. S. Schofield	S7-12
R. D. Schreiber	R2-12
E. B. Schwenk, Jr.	B4-51
N. J. Scott-Proctor	S5-01

O. Serrano	R1-43
J. E. Shapley	A2-25
L. W. Shelton Jr.	H5-49
J. P. Shearer	H0-20
D. H. Shuford	S7-01
E. R. Siciliano	H0-31
J. C. Sonnichsen	H6-24
S. M. Stahl	R2-43
E. S. Stock	R2-54
J. N. Strode	R2-11
J. L. Stroup	S3-09
B. L. Syverson	H5-57
R. R. Thompson	R2-12
J. M. Thurman	R1-51
A. M. Umek	S7-81
J. E. Van Beek	S2-48
R. J. Van Vleet	A3-34
D. T. Vladimiroff	S8-05
J. A. Voogd	H5-03
A. B. Webb	A3-37
K. A. White	S5-09
D. D. Wiggins	S8-05
R. S. Wittman	H6-35
A. E. Young	R2-12
B. D. Zimmerman	H6-35

RL Docket File (2)	B1-17
200 West Shift Office	T4-00
200 East Shift Office	S5-04
Central Files	A3-88
Health Physics	S8-05
Environmental	
Data Mgmt Center (2)	H6-08
Solid Waste Data	
Proc. Center	T4-03
Unified Dose Assessment	
Center (UDAC)	A0-20
Document Proc. Center	A3-94